

N.M. Oil Cons. Division
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1625 N. French Dr.
Hobbs, NM 88240
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Maxus B, 8026 JV-P, #3

9. API WELL NO.

30-025-30661

10. FIELD AND POOL, OR WILDCAT
Antelope Ridge Bone Spring11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T22S, 34E

12. COUNTY OR PARISH
Lea13. STATE
NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS AND TELEPHONE NO.

104 South Pecos, Midland, TX 79701

432/682-3753

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1650' FEL U.L. -B-

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

02/17/2003

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

03/02/2003

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

3403 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,500'

21. PLUG, BACK T.D., MD & TVD

11,971'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

10,840' - 10896' Bone Spring

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20" K55	106.5 & 133	1727'	26"	2900 sx Surface	
13-3/8" J55N80	68 & 72	5180	17-1/2"	3312 sx Surface	
9-5/8" P110 595	47 & 53.5	11700	12-1/4"	4000 sx Surface	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	11311	13500	625	

30.

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	11492'	

31. PERFORATION RECORD (Interval, size and number)

CIBP @ 12011' - cap w/ 40' cmt

10,840' - 10,896' 4" size (132 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10840-10896	Spot 300 gal 10% Acetic
	A w 4300 gal NeFe + 66 ball sealers

33. *

PRODUCTION

DATE FIRST PRODUCTION 03/02/2003		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2-1/2"x1-1/4"x32'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 04/29/2003	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 12	GAS—MCF. 19	WATER—BBL. 46	GAS-OIL RATIO 1583
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 12	GAS—MCF. 19	WATER—BBL. 46	OIL GRAVITY-API (CORR.) 45.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 05/15/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
Anhydrite	1676				
Yates	4057				
Delaware Sand	5740				
Bone Spring	8520				
Wolfcamp Lime	11296				
Strawn	11809				
Atoka Lime	12133				
Base Atoka	12320				
Morrow Lime	12462				
Upper Morrow	12759				