Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District\_I 1625 N. French, Hobbs, NM 88240 District\_II 811 South First, Artesia, NM 87210 District\_III

## State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

WELL API NO.	
30-025-36245	
5. Indicate Type Of Lease	
STATE FEE X	

 $_{\rm Title}$  Reg. Comp. Analyst $_{\rm Date}$ 

7/2/03

1000 Rio Brazos Rd., A District IV 2040 South Pacheco, Sa				Saina	TC, INIVI	0750			(	5. State Oil	& Gas L	ease No.	
WELL COM			REC	OMPLETI	ON REPO	ORT A	AND	LOG					
la. Type of Well: OIL WELL		s well		dry 🗌	OTHER				7	. Lease Nam	e or Unit Ag	reement Na	ame
b. Type of Completio NEW WOR WELL OVE	n: K D DEE	PEN□	PLUC BACk	DIF	F. SVR. OT	HER				North	Hobbs G	/SA Uni	t
2. Name of Operator									1	3. Well No.			
Occidental (	Permian L	imited	Part	nership						514	*****		
3. Address of Operator										Pool name			
P.O. Box 429	94, Houst	con, T	772	210-4294					<u></u>	HODDS	; Graybu	<u>rg - Sa</u>	n Andres
4. Well Location													
SHL: Unit Letter BHL:	E	2279 2 <del>28</del> 1	32.		<u>North</u> North 18-S			e and 88-E	229 &70 NM	871	rom The _ Lea	We	StLine est County
Section 10. Date Spudded	32 11. Date T.I	D. Reache		12. Date Con						& RKB, RT, (			Casinghead
5/9/03		/16/03			5/31/03				3	635' GR_			
15. Total Depth 4483'	16.	Plug Bac	k T.D.	17	. If Multiple 6 Many Zones	Compl. F	low		ntervals ed By		483'	Cable To	
19. Producing Interval 4186' - 4320												rectional S	7892
21. Type Electric and					- 4111000					22. Was W	//	1	123
HRLA-Micro C	:FL-HNGS/	TDLD-C	N-HNG	S/BCS-HNGS ING REC	S/HNGRS ODD (Da	nort a	11 etr	nge se	t in wel		10/3	1)11	Guera Co
23. CASING SIZE	1 WEI	GHT LB.		DEPTH			LE SIZ		C	EMENTING		r AN	r pulléd
16		nducto		40			20			50 s	N	Hob	
10	COI	luucto		1							150	00	
9-5/8		32		151	0	13	-3/4			900 s	(. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	,	.89/
9.5/6		<u> </u>		191			<u> </u>					5 52 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	77.17.06
7		23		448	13	8	-3/4			950 s	ζ.		
24.	<b>I</b>	25	LIN	ER RECOR			<u> </u>		25.		BING RE	CORD	
SIZE	TOP		вотт		SACKS CEN	1ENT	SCRE	EN	SIZI	3	DEPTH	SET	PACKER SET
										<u>2-7/8"</u>	40	78'	
			-						<u> </u>				
26. Perforation record	(interval, siz	e, and nu	mber)	,						ACTURE, C	EMENT, S	QEEZE,	ETC.
								<u>TH INTE</u> 186′ -			randkin 0 Gal. 1		
4186' - 4320	0' (2 JSF	PF)						100 -	4320	200	U Gai. I		ПОС
29				· · · · · · · · · · · · · · · · · · ·	PRODUC	יחודי	<u> </u>						
28. Date First Production		Product	tion Met	thod (Flowing				type pum	p)	-4	Well S	tatus (Prod.	or Shut-in)
6/12/03	<b>-</b>			Pun	nping - ES	SP, Re	da					Produ	
6/12/03 24		Choke Size N/A	Test Period		26	26		5 11		r - Bbl. Gas - Oil Ratio 108 192 Oil Gravity - API -(Corr.)			
Flow Tubing Press.	Casing 1	Pressure		Calculated 24- Hour Rate	Oil - Bbl.		Gas	- MCF	Wat	er - Bbl.	Oil Gra	avity - API	-(Corr.)
50	3	35			26			5	1	108		35	
29. Disposition of Ga Sold	s (Sold, used	l for fuel,	vented,	etc.)							Witnessed B . Summer	-	
30. List Attachments	<del>-</del> · · · · · · · · · · · · · · · · · · ·			<u></u>						· · · · · · · · · · · · · · · · · · ·			V
Logs	(4 ea.)	. Dire	ction	al Survey	. Inclina	tion F	Repor	t					\ <u></u>
31. I hereby certify	that the info	rmation	shown	on both side	es of this form	n is true	e and o	complete	to the be	st of my kno	wledge and	t belief	V

Printed

Name

Mark Stephen

Signature

Mark Stephens

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

IIIDI	S	outheaste	n New M	lexico		I	Northeast	ern Ne	w Mexico			
T A b		145	l T Can	von	T Oio A	Alamo		т	Penn. "B"			
				you	T. Cjo?	nd-Fruitl	and	т	Penn. "C"			
									Penn. "D"			
B. Sait		266	1. Ato	na	T Cliff	House		т. Т	Leadville			
				onion	T. Mene	fee		—— т Т	Madison			
				rian					Elbert			
I. Queen	l <del></del>	377		ntoya —					McCracken			
I. Grayd	urg ———	408	1.1V101	pson								
									Granite			
		<del></del>							Granite			
				Wash								
I. Blined	эгу			wasnaware Sand								
				e Springs								
I. Abo T. Walfa			— ¦·—		T Chin	aic		— <u>`</u>				
I. WOIIC	атр		— ¦:—			ain —		— т̀				
1. Penn_	(Danah C	)	— ¦·——		I.I CIIII	"A"		— †				
									OIL OR GAS SANDS OR ZONES			
				4400					- to			
No. 2, fro	om	-,- <b></b>	to		No. 4	, from			- to			
Include d	lata on	of water i	nflow and e	IMPORTAN levation to which water	IT WATE	R SAN	DS					
No. 1. fro	om 3			to	<del> <b></b> -</del>		. feet					
No 2 fr	om			to			feet					
				to								
140. 5. 110	JIII +			OGY RECOR								
From	То	Thickness in Feet		Lithology	From	То	Thickness in Feet	r	Lithology			
3434	3776	342	Mixed an	hydrite and silt.								

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Litho
3434	3776	342	Mixed anhydrite and silt.				
3776	3954	178	with minor dolomite  Mixed anhydrite, silt, and  dolomite				
3954	4084	130	Mixed silt and dolomite with minor anhydrite				
4084	4481	397	Dolomite				
		:					
			_				