

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-36247
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 527
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg-San Andres

4. Well Location SHL: Unit Letter <u>N</u> : <u>627</u> Feet From The <u>South</u> Line and <u>1782</u> Feet From The <u>West</u> Line BHL: <u>N</u> <u>951</u> <u>957</u> <u>South</u> <u>1802</u> <u>West</u> Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County					
10. Date Spudded 5/19/03	11. Date T.D. Reached 5/26/03	12. Date Compl. (Ready to Prod.) 6/12/03	13. Elevations (DF & RKB, RT, GR, etc.) 3649' GR	14. Elev. Casinghead	
15. Total Depth 4435'	16. Plug Back T.D. 4380'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4435'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4252' - 4303'; Grayburg-San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run HRLA-MicroCFL-NGT/TDLD-CN-NGT/BCS-NGT/NGRS					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1536	12-1/4	850 sx.	
5-1/2	15.5	4435	7-7/8	850 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4142.33	
26. Perforation record (interval, size, and number) 4252' - 4303' (2 JSPF)					27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL 4252' - 4303' AMOUNT AND KIND MATERIAL USED 750 gal. 15% NEPE HO		

28. PRODUCTION							
Date First Production 6/14/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda					
Date of Test 6/14/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 17	Gas - MCF 10	Water - Bbl. 2116	Gas - Oil Ratio 588
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 17	Gas - MCF 10	Water - Bbl. 2116	Oil Gravity - API -(Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By C. Whitley	
30. List Attachments Logs (4 ea.), Directional Survey, Inclination Report							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 6/30/03				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	1482	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2670	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3441	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3782	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4124	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____		T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3948 to 4350
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3441	3782	341	Mixed anhydrite and silt, with minor dolomite				
3782	3960	178	Mixed anhydrite, silt, and dolomite				
3960	4124	164	Mixed silt and dolomite with minor anhydrite				
4124	4435	311	Dolomite				