

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-005-01210
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gulf Deep Well #001
8. Well Number
9. OGRID Number 303735
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Disposal	
2. Name of Operator Crain Hot Oil Serv. LLC	
3. Address of Operator PO Box 5846 Granbury Tx. 76049	
4. Well Location Unit Letter _____ : 660 feet from the North line and 1980 feet from the West line Section 34 Township 14S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: **repair tubing** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Day 1 (Feb. 20, 2017) rig up pulling unit - Tear down well head - Put on BOP - Start out of hole with tubing after unsetting packer - trip out of well w/ 431 Joints of 2 7/8 1PC tubing, 2 7/8 stainless steel SN & 5 1/2" X 2 7/8 Nickel AS/IX packer, and 2 7/8 X 4' Fiberglass sub. - Shut down - Day 3 (Feb. 22, 2017) rig up tubing Tester & run in hole with - 5 1/2 X 2 7/8 Nickel AS/IX packer w/ 2 7/8 X 4' Fiberglass sub on bottom. Tested Tubing into well 431 Joints - and layed down 18 Joints with bad pins or collars. (replaced bad tubins) - left packer swim ing & shut down. Day 4 (Feb 23, 2017) Pumped 230 bbls of Packer Fluid down casing to circulate annulus clean - Set Packer @ 13,142.48' (431 Joints) & Took off BOP & nipple up well head. ran state test on casing & ran 30 minute cheat with Kerry Fortne OCA as witness.

Spud Date:

2-20-17

Rig Release Date:

2-23-17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike D White

TITLE

Manager

DATE

2-22-17

Type or print name
For State Use Only

Mike D White

mwhite@crainhotoil.com
E-mail address:

PHONE:

575-250-7776

APPROVED BY:

Maley Brown

TITLE

AO/II

DATE

2/26/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CRAIN HOT OIL SERVICES		API Number 30-005-01210-0000
Property Name GULF DEEP		Well No. 001

7. Surface Location

UL - Lot C	Section 34	Township 14-S	Range 31-E	Feet from 660	N/S Line N	Feet From 1980	E/W Line W	County CHAVES
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Well Status

TA'D Well YES ☒ NO ☐	SHUT-IN YES ☒ NO ☐	INJECTOR INJ ☐ SWD ☒	PRODUCER OIL ☐ GAS ☐	DATE 2-23-17
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OBSERVED DATA

	(A)Surf-Interm	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	0	✓	✓	0	0
Flow Characteristics					
Puff	Y / ☒	Y / N	Y / N	Y / ☒	CO2 _____
Steady Flow	Y / ☒	Y / N	Y / N	Y / ☒	WTR ☒
Surges	Y / ☒	Y / N	Y / N	Y / ☒	GAS _____
Down to nothing	☒ / N	Y / N	Y / N	☒ / N	If applicable type
Gas or Oil	Y / ☒	Y / N	Y / N	Y / ☒	fluid injected for
Water	Y / ☒	Y / N	Y / N	Y / ☒	Waterflood

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Also ran POST Workover UIC Chart Test

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date: 2-23-17	Phone:	
Witness: KERRY FORTNER-OCD 575-399-3221		

