		OCD Hobbs	
Form 3160-5 (August 1999)	UNITED STATES DEPARTMENT OF THE INTERIOR		FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000
			5. Lease Serial No. LC 058728
Do not use this form for proposals to drill or to re-enter an $\frac{47}{2017}$			6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
X Oil Well Gas Well Other			8. Well Name and No.
2. Name of Operator ConocoPhillips	1		MCA Unit # 227
3a. Address 4001 Penbrook Odessa,	TX 79762 3b. Phone (432)36	e No. ( include area code ) 8-1207	30-025-00818       10. Field and Pool, or Exploratory Area
4. Location of Well ( <i>Footage, Sec., T., R., M., or Survey Description</i> ) Section 34, T-17-S, R-32-E C 660 FNL & 1980 FWL			Maljamar G/SA 11. County or Parish, State Lea County NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			
<ul> <li>Notice of Intent</li> <li>Subsequent Report</li> <li>Final Abandonment Notice</li> </ul>		nstruction Recomplete d Abandon Temporarily Aba	Well Integrity Other
Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read	volved operations. If the operation results in a minal Abandonment Notices shall be filed only after	No. on file with BLM/BIA. Required ultiple completion or recompletion in r all requirements, including reclamat	subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once
14. I hereby certify that the foregon Name ( <i>Printed/Typed</i> )	ng is true and correct	Title	
Kay Maddox	11 6	Regulatory Agent	
Aut Ma	ddex	05/27/2005	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by	a a. ama	Title SAGT	Date 2-17-17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fractulent statements or representations as to any matter within its jurisdiction.			
(Instructions on reverse)			

## ConocoPhillips

## P & A Final Sunday Notice Procedure

Well Name & Number: MCA Unit # 227

Project Lead's Name: Mark Bishop

\_\_\_\_\_ Date plugging contractor received NMOCD approval for P & A.

\_\_\_\_ Date COPC received notice from plugging contractor of approval.

 $3^{-1}-05^{\circ}$ Date well is P & A'd.

3-2-05 Date wellhead, deadman markers cut off (after One Call has been made & Hot Work Permit has been approved), and P & A marker installed by plugging contractor.

Is the P & A marker welded to the csg and has the correct information on it? (API #, UL, Sec., Township, Range, Coupty, Company name, Well name, Lease Code)

<u>API # 30-025-00818, UL "C" (660' FNL & 1980' FWL), Sec. 34, T 17S, R 32E, Lea Co.</u> ConocoPhillips Co., MCA Unit # 227, LC - 058728

 $3 \frac{14-34}{2}$  Date COPC finishes cleaning up location and calls dirt contractor.

- Are the flow line, conduit, & other equipment removed from location?
- Are power poles & power lines removed from location?

3 316 Date dirt contractor is finished cleaning & seeding P & A location.

Have all dikes been leveled & is the caliche removed from location & access road?

W Have all cellars, sumps, etc. been filled in and leveled?

☑ Is the location & access road ripped to a depth of 12 "?

Has the BLM been contacted 3 days before seeding & has the location been seeded with # 2 seed?

Is access denied to location by berm & ditch?

STOP!)Send this form to the SHEaR Specialist for completion.

5-17-25 Date of final COPC inspection and notification of regulator for submission of completed P & A Sundry Notice.

Checked Sundry Notice for any special instructions?

NONE