

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Hobbs  
**HOBBS OCD**  
FEB 27 2017  
**RECEIVED**

5. Lease Serial No.  
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SALADO DRAW SWD 13 1

9. API Well No.  
30-025-42354-00-S1

10. Field and Pool or Exploratory Area  
DEVONIAN  
SWD

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator  
CHEVRON USA INCORPORATED / Contact: DENISE PINKERTON  
E-Mail: leakejd@chevron.com

3a. Address  
15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T26S R32E SWSW 290FSL 10FWL  
32.036301 N Lat, 103.636505 W Lon

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON U.S.A. INC respectfully requests official approval for the P&A of the 5.5" liner and temporarily abandonment of the rest of the wellbore in the subject well, to allow Chevron the option for future operations within the TA'd wellbore. Per the attached email, we proceeded with operations over the weekend to execute the approved plan per Chris Walls, BLM. We swabbed out the fluid in the well to gelled FW and set the first plug from 17,192' to 16,865', confirmed by tagging, to isolate the open hole above the fish. The second plug from 15,505' to 15,005' covered the Morrow formation at 15,440'. The third plug from 14,738' to 14,294' covered the 7 5/8" shoe at 14,680' and the 5.5" liner top at 14,433', and was confirmed by tagging. A final forth plug was set from 14,004' to 13,430', per Chevron Barrier SOP to have 2 plugs above a liner top, and was confirmed by tagging. Please see attached schematic that shows the current wellbore for the SD SWD 13-1 TA.

*Shut in Approval Until 8/17/17*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #364107 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2017 (17PP0116SE)**

Name (Printed/Typed) DENISE PINKERTON Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 01/18/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By MS walls Title Eng Date 2/17/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office FO

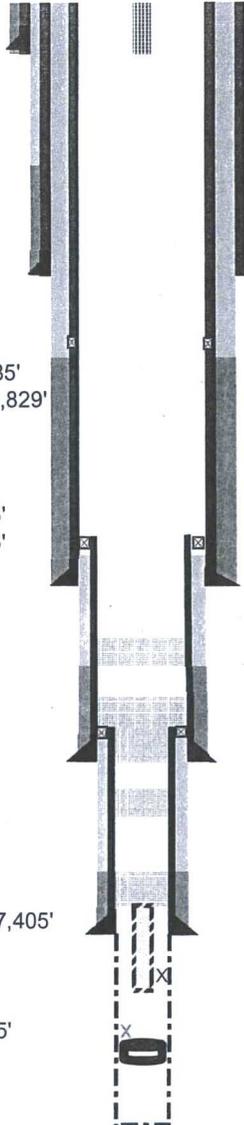
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**SWD 1488**  
**APPROVED 6/03/2014** **FOR RECORD ONLY**  
**MWS/OCD 02/27/2017**

## Salado Draw SWD 13-1 Sec. 13 T26S R32E Lea County, New Mexico

Top of Water Table 70'  
Rustler/Dolomite 700'



16", 75 ppf, J-55, BTC @ +/- 747'  
ID = 15.124" Drift = 14.936"  
5'-4.5" Tenaris Blue Pup below hanger

16-3/4" 5M X 13-5/8" 10M X  
11" 10M Conventional/SH2-  
R GE Wellhead Assembly  
4.5" Tbg Hanger Blue conn

13-3/8", 68 ppf, J-55, Wedge 513 (Flush) @ +/- 4547'  
ID = 12.415" Drift = 12.259"  
FIT to 12 PPGe

DV Tool @ ~ 6015'

Lamar/Limestone 4,710'  
Bell Canyon/LM/SS 4,745'  
Cherry Canon/ LM/SS 5,735'  
Brushy Canon/Limestone 7,285'  
Top Bone Spring/Limestone 8,829'  
Upper Avalon/Shale 8,871  
Lower Avalon/Shale 9,445'  
Top Bone Spring 1/SS 9,727'  
Top Bone Spring 2/SS 10,385'  
Top Bone Spring 3/SS 11,375'  
Wolfcamp/Shale 11,926'

7-5/8" TOL @ +/- 11610'  
9-5/8", 53.5 ppf, P-110IC, BTC (Special Drift = 8.5") @ +/- 12188'  
ID = 8.535" Drift = 8.500", FIT to 14.5 PPGe and 16.5 PPGe

**CMT plug 14,004' -13,430'**

5-1/2" TOL @ +/- 14,433'

**CMT plug 14,738' -14,294'**

Strawn/Shale 14,482'  
Atoka/LM 14,650'  
Morrow/LM/Shale 15,440'

7-5/8", 39 ppf, P-110, Wedge 513 (Flush) @ +/- 14680'  
ID = 6.625" Drift = 6.500" (TOL @ +/- 11,610')  
FIT to 17.5 PPGe

**CMT plug 15,505' -15,005'**

Barnett Shale/Shale 15,840'

**CMT plug @17,192' -16,865'**

Mississippi Lime/Limestone 17,405'

**2-7/8" HT26 DP 1.5" ID @17,193'**

5-1/2", 23 ppf, HCP-110, Wedge 513 (Flush) @ +/- 17820'  
ID = 4.670" Drift = 4.545" (TOL @ +/- 14,433')

**Whipstock @18,064' top**

**BHA @18,092'**

Whipstock top @18,240'

Packer @18,260'

Woodford/Shale 17,730'

Top Silurian/Limestone 17,875'

Original Open Hole TD @18,675'

Fish	Legnth	Depth
2-7/8" HT26 DP	325	17,193
18- 3.5" DC	531.24	17,518
Xover	3.29	18,049
Xover	1.16	18,052
Xover	1.57	18,054
2-7/8" PH-6 DP	31.11	18,055
Watermelon Mill	4.77	18,086
Window Mill	0.92	18,091

**From:** Walls, Christopher [<mailto:cwalls@blm.gov>]  
**Sent:** Wednesday, January 11, 2017 4:17 PM  
**To:** Hodges, Kenneth E.; Jim McCormick  
**Subject:** **[\*\*EXTERNAL\*\*]** Re: SD SWD 13-1 API#30-025-42354-00-S1

Kenneth,

Submit a sundry to plug the well back and request shut in status for the well (include time period) with the following changes.

1. 1st plug is okay
2. add plug from 15500-15200'. No tag required. (Morrow top 15440')
3. Change the top plug interval to be from 14730-14383' tag.

You have approval to pump these 3 plugs with the modifications I have made. Contact the HFO at 575-393-3612 and coordinate the rest of the Job with them.