

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-43394
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. LO-1022-0004

HOBBS OCD
FEB 23 2017
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Ojo Chiso; Bone Spring 96553

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | D | 13 | 22S | 34E | | 185 | North | 450 | West | Lea |
| BH: | M | 13 | 22S | 34E | | 330 | South | 434 | West | Lea |

13. Date Spudded 10/22/16
14. Date T.D. Reached 11/12/16
15. Date Rig Released 11/15/16
16. Date Completed (Ready to Produce) 02/07/2017
17. Elevations (DF and RKB, RT, GR, etc.) 3499' GL

18. Total Measured Depth of Well 16000'
19. Plug Back Measured Depth 15967'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
8436' - 16000' Bone Spring

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------------|-----------|------------------|---------------|
| 13 3/8" | 54.5# | 1735' | 17 1/2" | 1150 | Surface |
| 9 5/8" | 36# & 40# | 5235' | 12 1/4" | 1250 | Surface |
| 7" | 26# | 11453' | 8 3/4" | 900 | Surface |
| | 13.5 | 10636' - 15956' | 6 1/8" | 250 | Surface |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|--------|--------|--------------|-------------------|------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| 4 1/2" | 10636' | 15956' | 250 | | | | |

26. Perforation record (interval, size, and number)
29 Stages 11463' - 15956' (780 holes)

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|---|-----------------|--|
| | 11463' - 15956' | Frac w/9,831,612 gals Slick Water carrying 6,731,180# 100 Mesh sand, 3,031,280# 30/50 White Sand |

PRODUCTION

28. Date First Production 02/07/2017
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 02/11/2017 | 24 hrs | 20/64" | 24 hrs | 321 | 329 | 2706 | 1025 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| NA | 2525 | | 321 | 329 | 2706 | 43.8 |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed
Signature  Name Jackie Lathan Title Hobbs Regulatory Date 02/13/2017
E-mail Address jlathan@mewbourne.com



