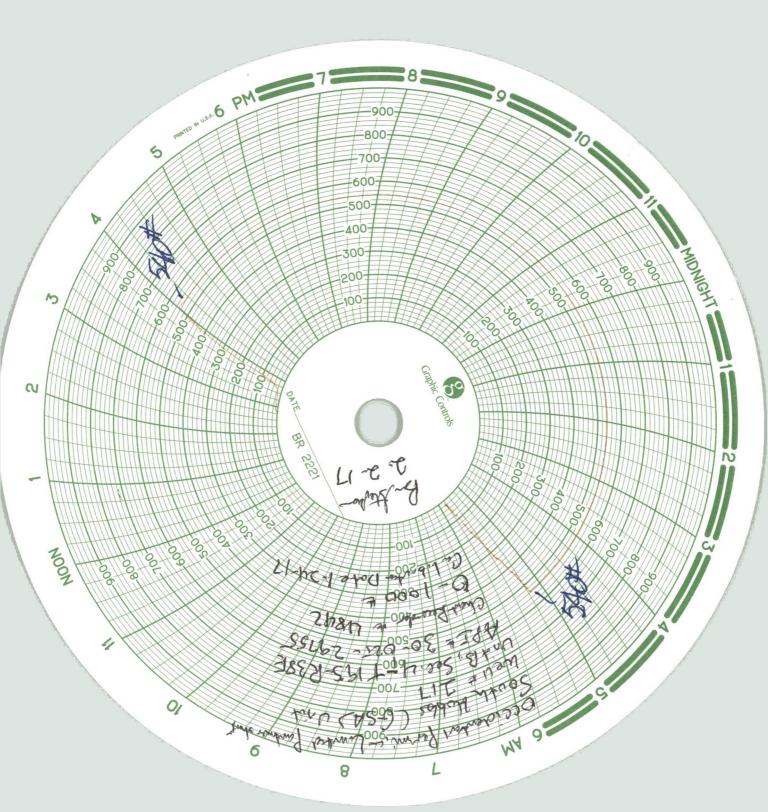
Submit I Copy To Appropriate District Office		e of New Me			I	Form C-103
District I – (575) 393-6161	Energy, Mine	erals and Natur	ral Resources			ed July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			- 28c	WELL API		
<u>District II</u> – (575) 748-1283	OIL CONS	FRVATION	DIVISION	30-025-297		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION			5. Indicate	Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 2017 Santa Fe, NM 87505			STATE X FEE		
<u>District IV</u> – (505) 476-3460	Sant	ta Fe, NM 87	505	6. State Oi	l & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			Elle	19552		
87505	FICES AND DEDODT	S ON WELLS	ED	7 Loose N	ame or Unit Agree	mant Nama
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease N	ame of Omit Agree	ment Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				South Hob	bs Unit (G/SA)	
PROPOSALS.)				8. Well Nu	mhor 047	
1. Type of Well: Oil Well Gas Well Other Injector						
2. Name of Operator				9. OGRID Number		
Occidental Permian Ltd				157 904		
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 4294, Houston, TX 77210				Hobbs (G/SA)		
4. Well Location						
Unit Letter B	: 1407 feet from	the North	line and	2203 fe	eet from the Ea	ast line
Cint Better_					cet from the	
Section 4	Township	A		NMPM	County	Lea
		w whether DR,	RKB, RT, GR, etc.)			
	3615' GL					
12. Check	Appropriate Box t	o Indicate Na	ature of Notice,	Report or (	Other Data	
E-PERMITTING <swd< td=""><td>INJECTION &gt;</td><td></td><td>SUBS</td><td>SEQUEN</td><td>T REPORT OF</td><td>F:</td></swd<>	INJECTION >		SUBS	SEQUEN	T REPORT OF	F:
CONVERSION	RBDMS MB	]	REMEDIAL WORK	<	□ ALTERING	CASING
	TA	]	COMMENCE DRII	LLING OPNS	S. P AND A	
	P&A NR	- i	CASING/CEMENT			_
P&A R	CASING	- 1	0.10.110.02.112.11	,		
				-	11	
OTHER:			OTHER:	1//	10	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
This Approval of Temporary / /						
		Abar	donment Exp	iroe	1/2/201	19
<ul> <li>MIRU x NDW</li> </ul>	VH x NUBOP.		monitoric Exp	1103	77701	
POOH injection equipment x 131 jts tbg.						
• RIH 5 ½" CIBP @ 4090' x dumped 35' cmt						
Ran MIT – Chart attached						
RD x NDBOP . NUWH						
****						
****WELL IS CURREI	NTLY TA'D****					
Spud Date: 01/30/17	,	Rig Release Dat	te: 02/02/17			
Spud Bate.		itig itelease Da	02/02/1/			
I hereby certify that the information	n aboye is true and cor	nplete to the be	st of my knowledge	e and belief.		
	7/2/					
120011	MACI					
SIGNATURE TO THE SIGNATURE	11000	TITLE Regulat	ory Specialist		DATE02/2	7/2017
Type or print name April Hood		E-mail address	April_Hood@Oxy	.com	PHONE:713	3-366-5771
For State Use Only						
$\sim$						
APPROVED BY:	Drown	TITLE	AU II		DATE	11/00/
Conditions of Approval (if any):						



## **Current Wellbore**

As of: 02/27/2017

## Occidental Permian Ltd.

South Hobbs G/SA Unit Lea. County Well No. 217 API: 30-025-29755

Footage Location: 1407' FNL & 2203 FEL Section: 4, T: 19-S, R: 38-E, U.L. 'B' Current Status: TA'd Injector

8-5/8" (24#) @, 1548' Cemented w/ 900 sx TOC: surf. (circulated)

5-1/2" (15.5#) @4427' w/ 810 sx TOC: Surface (Circ.)

> Total Depth: 4427' PBTD: 4413'

CIBP SA 4090' Cap w/ 35' cement TOC @ 4043'

**Open Perfs:** 4175-90', 4194-4200', 4210-17', 4220-36', 4238-56', 4275-84', 4290-4312', 4330-48', 4356-63'

Squeezed Perfs: None