

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OGD

MAR 02 2017

RECEIVED

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-41524
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COTTON DRAW 32 STATE SWD
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat PADUCA SOUTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3477.7' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other SWD

2. Name of Operator  
Devon Energy Production Co., L.P. Linda Good

3. Address of Operator  
333 West Sheridan Ave, Oklahoma City, OK 73102 405-552-6558

4. Well Location  
 Unit Letter P : 1180 feet from the SOUTH line and 1000 feet from the EAST line  
 Section 32 Township 24S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Remediation of Annular Pressure <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- A description of the well control method to be used along with specifics on the final product to be used as the annular fluid: 14.8 pound per gallon Calcium Bromide (clear ultra saturated brine) was placed in the annulus between the injection string and production casing to control the slow gas migration through the suspected leaking collars of the BTC connections in the 7" 32# casing with the added hydrostatic pressure provided by the heavy fluid. Fluid was sourced from Tetra Technologies with the following additives for protection of the casing and tubing: Corsaf SF (corrosion inhibitor), Oxban HB (Oxygen scavenger), Spec Cide 50 (biocide), and H2S Scavenger ZF (precautionary only, no H2S in gas analysis sample.)
- Agreement that the well will be included in the SCADA system being operated by Devon: The well is already set up in Devon operated SCADA system
- A current well completion diagram showing the final configuration including the two packers: Updated PDF included with Sundry.
- Conduct a successful MIT with bradenhead measurements to be witnessed by Division personnel before commencing injection: MIT ran 3/1/2017, included with Sundry.
- Provisions for reporting the well's performance and any annular issues which may indicate a degradation in well control (e.g. pressure changes not related to operation, equipment failures at the well head, annular fluid losses, annular fluid releases, etc.) first for the 30 days following the commencement of injection, then followed by quarterly reporting (using standard calendar-year quarter system). These reports may be submitted on a C-103 Sundry to the District Supervisor to be included into the well file. The CBL log was sent via email on 2/28/17 to Phillip Goetz and Maxey Brown

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Regulatory Compliance Specialist DATE 3/2/2017

Type or print name Linda Good E-mail address: linda.good@devon.com PHONE: 405-552-6558

APPROVED BY: Maxey Brown TITLE AO/II DATE 3/2/2017  
 Conditions of Approval (if any):

RBDMS - CHART - ✓

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: COTTON DRAW 32 STATE SWD #2		Field: PADUCA SOUTH	
Location: 1180' FSL & 1000' FEL; SEC 32-T245-R32E		County: LEA	State: NM
Elevation: 3502.70' KB; 3477.70' GL; 25' KB to GL		Spud Date: 11/18/15	Compl Date:
API#: 30-025-41524	Prepared by: Brent Bartlett	Date: 2/28/17	Rev:

**CURRENT WELLBORE**

26" Hole  
20", 94#, J55, BTC. @ 800'  
 Cmt'd w/1700 sx, circ cmt to surface

TOC @ 3,500' - CBL (1/24/16)

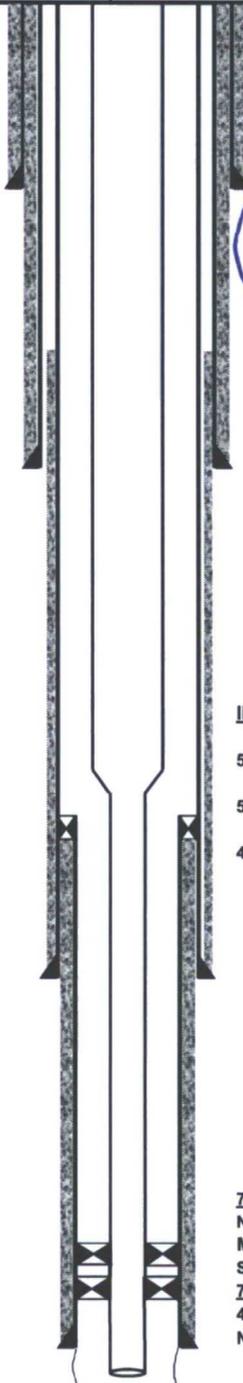
18-1/8" Hole  
16", 97#, NT80DE, BTC. @ 4,551'  
 Cmt'd w/2375 sx, circ cmt to surface

7" Liner Hanger @ 11,391'  
 unabet to set hanger, set liner weight on bottom.  
 Performed positive/neg liner test. Good test. -1/16/16

14-3/4" hole to 8,816'  
 12-1/4" hole to 12,115'  
9-5/8", 47#, P-110HC, BTC. @ 12,115'  
 Cmt'd w/3200 sx. TOC @ 3,500'-CBL, per wellview

8-1/2" Hole  
7", 32#, P-110HC, BTC. liner bottom @ 16,962'  
 Cmt'd w/775 sx

DEVONIAN/SILURIAN/ORDOVICIAN  
 6" Open Hole 16,962' - 18,550'



**PACKER FLUID**

14.8# ppg Calcium Bromide packer fluid with additives for corrosion inhibitor, oxygen scavenger, biocide, and H2S scavenger (precautionary, gas analysis shows no H2S)

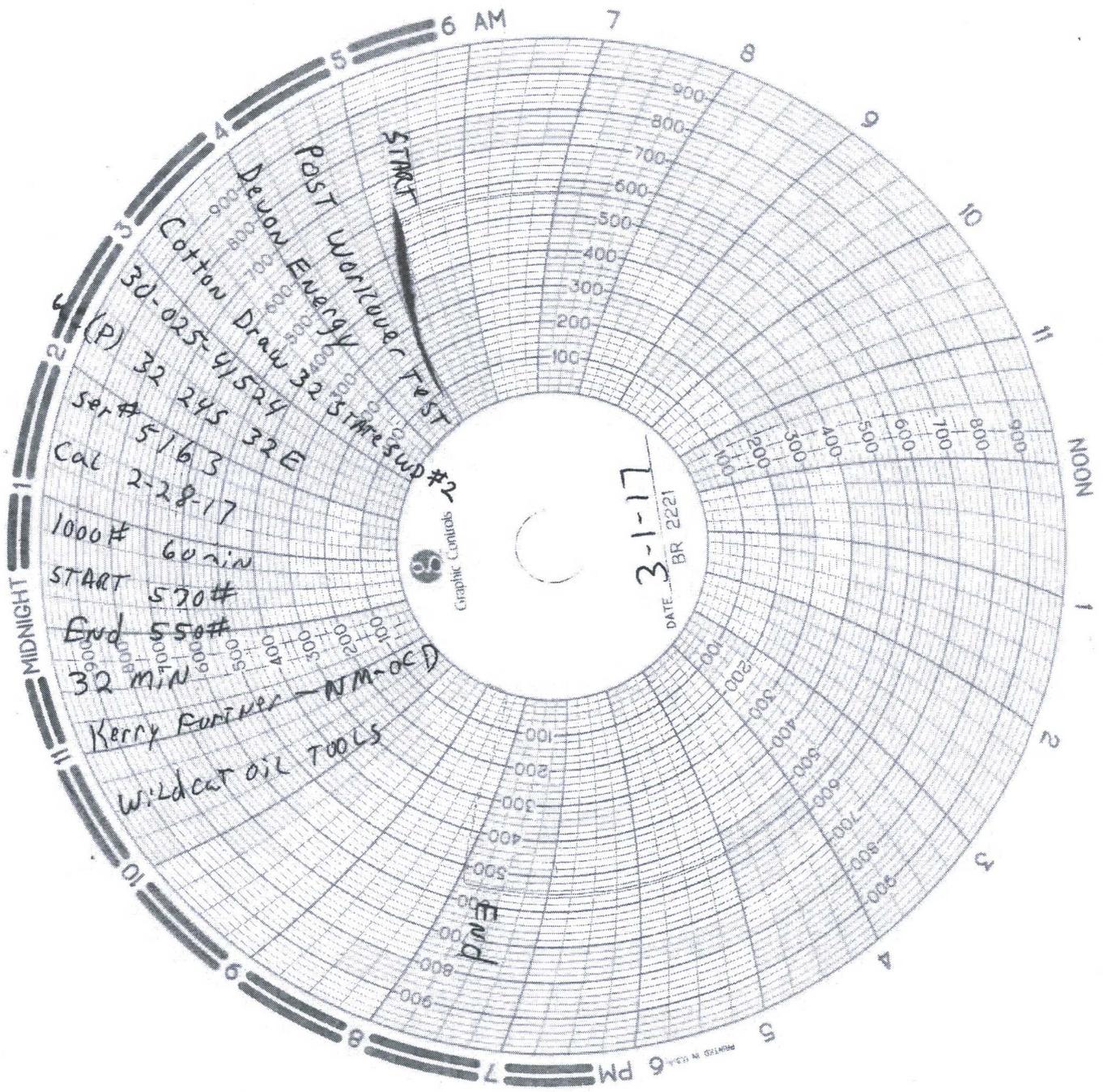
*\* SPECIAL NOTE \*  
 WEIGHTED PACKER  
 FLUID.  
 WAS*

**INJECTION TUBING - Set 12/30/16**

- 5-1/2" 17#, P110: Western Falcon Polycore: surface to 11,315'
- 5-1/2" X 4-1/2" X/O: 11,315' - 11,317'
- 4-1/2", 11.7#, P110: Western Falcon Ultratube 11,317' - 16,933'

- 7". UltraPak Pkr 16,935' - 16,940'
- Nipple (2.813" Id) 16,940' - 16,941'
- Magnum dual disk assembly: 16,941' - 16,942'
- Seal Assembly: 16,943' - 16,944'
- 7" UltraPak Pkr @ 16,944' - 16,949'
- 4-1/2", 11.7#, P110: Ultratube lining: 16,950' - 16,982'
- Nipple (3.813" Id) 16,982' - 16,983'

18,550' MD  
 18,449' TVD



POST WORKOVER TEST  
 Devon Energy  
 Cotton Draw 32 STAFF SUP #2  
 30-025-41524  
 Ser # 5163  
 Cal 2-28-17

1000# 60 min  
 START 570#  
 End 550#  
 32 MIN

Kerry RUTNER - NM-OC  
 WILDCAT OIL TOOLS

DATE 3-1-17  
 BR 2221



State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office

**BRADENHEAD TEST REPORT**

Operator Name <b>Devon Energy Production</b>		API Number <b>30-025-41524</b>
Property Name <b>Cotton Draw 32 STATE SWD</b>		Well No. <b>002</b>

7. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
P	32	24S	32E	1180	S	1000	E	Lea

Well Status

TA'D WELL	<input checked="" type="checkbox"/> YES	<input checked="" type="checkbox"/> NO	SHUT-IN	NO	INJ	<input checked="" type="checkbox"/> SWD	OIL	PRODUCER	GAS	DATE	<b>3-1-17</b>
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**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0	0	✓	0	0
<b>Flow Characteristics</b>					
Puff	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	CO2 ___
Steady Flow	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	WTR ___
Surges	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	GAS ___
Down to nothing	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	Y / N	<input checked="" type="checkbox"/> Y / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	Injected for
Water	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	Waterflood if
					applies.

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

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Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <b>3-1-17</b>	Phone:
Witness: <b>Kerry Fortner - DC D</b>	
	<b>399-3221</b>

INSTRUCTIONS ON BACK OF THIS FORM