

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-24364
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 46
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,010' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter H: 1405 feet from the NORTH line and 1230 feet from the EAST line
Section 2 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: MIT REPAIR ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completed Operations:

Pull RBPs. Set CIBP @ 4,254'. Set RBP @ 352' and upgrade wellhead in prep for liner. Pull RBP and run 4" 11# L-80 liner. RU cementers and cement liner in place with 325 sxs Class C cmt. RIH with bit and workstring, tagging cement at 4,095' and drilling out to PBTD @ 4,773'. Shoot perforations from 4632'-33', 4637-48' and 4622-23', 4626-27'. Wireline stuck after perforating attempt, pull out of rope socket. Fish rope socket. RIH and tagged @ 4625', fish left in hole. Make perf runs 4588-4609', 4368-71, 4385-89', and 4343-4348, 4353-4359'. RIH w/ 4" treating packer. Pump acid job, 250 bbls of 15% HCl. POOH with treating packer and RIH w/ 4" injection packer and tubing. Perform passing MIT and rig down.

Updated wellbore diagram attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 2/15/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/02/17

Conditions of Approval (if any):

Proposed Wellbore Diagram

VGSAU 46

Created: 10/16/08 By: N Cayce
 Updated: 02/15/17 By: M Stewart
 Updated: By:
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres Unit
 Surf. Loc.: 1405' FNL & 1230' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 46 St. Lse: B-1441
 API: 30-025-24364
 Unit Ltr.: H Section: 2
 TSHP/Rng: 18S 34E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 20# H-40
 Depth: 356'
 Sxs Cmt: 300 sx
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

KB: 4018'
 DF: 4018'
 GL: 4010'
 Ini. Spud: 02/15/73
 Ini. Comp.: 03/07/73

Production Casing

Size: 5 1/2"
 Wt., Grd.: 14# K-55
 Depth: 4,800'
 Sxs Cmt: 500 sx
 Circulate: no
 TOC: 2895' (calc @ 50% effy)
 Hole Size: 7-7/8"

Liner

Size: 4"
 Wt., Grd.: 11# L-80 (TSH 511)
 Depth: 4,232'

Current Perf Detail:

4319,43,55,70,80,87,4412,16,20,25,46,5
 0,53,56,60,65,70,75,4506,10,13,17,20,38
 ,41,45,84,90,94,97,4601,08,22,26,32,37,
 42,46,52,80,88,97,4730,34,49,66,69,75,7
 9,85,

Perforations Added in 2017:

4343-48,53-59,68-71,85-89; 4588-4609,
 4622-23,26-27,32-33,37-38,39-48

