

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32331
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wild Turkey "10" State
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat Livingston Ridge; Delaware, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3792.4 GR
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter L : 1980 feet from the South line and 330 feet from the West line Section 10 Township 22S Range 32E NMPM County Lea	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK []
COMMENCE DRILLING OPNS. []
CASING/CEMENT JOB []
INT TO PA ☒
P&A NR ☒
P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves Operating, LP proposes to plug and abandon the Wild Turkey 10 State #1 as follows:

Set CIBP @ ~7120' w/35' cement on top of plug. **CIRCULATE MLP BETWEEN ALL CMT. PLUGS**

Cut & Pull 5-1/2" casing at ~4650'. Set 100' in/out plug from 4700'-4600'. **WOC & TAG**

Set 100' plug fr/2210'-2110'. **MIN 25 SX CMT 4750**

Set 100' plug fr/1170'-1070'. **MIN 25 SX CMT WOC & TAG**

Set 35sx plug @ surf. (135' to surface)

Restore location.

Cut off wellhead 3' below ground level.

Verify cmt to surface all strings. Install P&A plate below G.L.

"L.P.C." AREA

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. Patrick Darden TITLE Sr. Engineering Advisor DATE 02/23/2017

Type or print name D. Patrick Darden, PE E-mail address: pdarden@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: M. Whitaker TITLE Petroleum Engr. Specialist DATE 03/02/2017

Conditions of Approval (if any):

Wellbore Schematic (From Surface to TD)

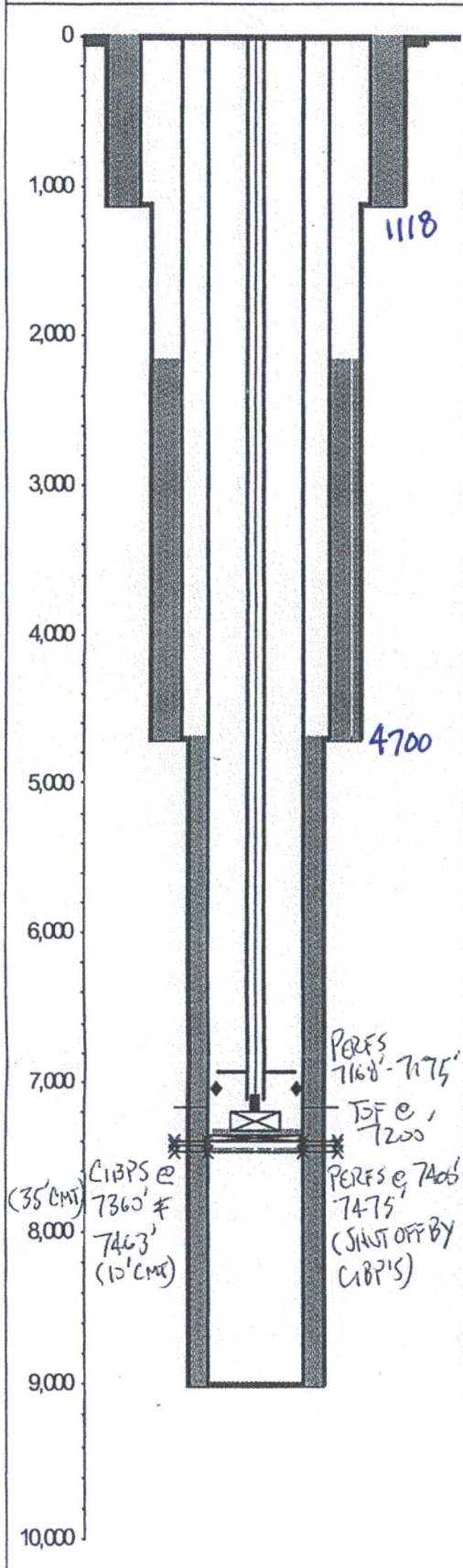
Printed: 2/22/2017

Page 1

WILD TURKEY 10 STATE # 1

BOLO ID: 300212.01

API # 3002532331



1980 FSL & 330 FWL	GL Elev: 3,792.00	KOP:	
Section 10, Township 22S, Range 32E		EOC:	
County, State: LEA, NM		Fill Depth:	
Aux ID: 130320		PBTD:	
KB = 16; DF = ; All Depths Corr To: KB		TD:	9,000.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
20.0000	0.00	40.00	4/18/1995
17.5000	40.00	1,118.00	4/22/1995
12.2500	1,118.00	4,700.00	5/2/1995
7.8750	4,700.00	9,000.00	5/12/1995

Conductor Casing

Date Ran: 4/18/1994

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		20.0000			40.00	16.00	56.00

Surface Casing

Date Ran: 4/22/1995

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.		13 5/8			2.00	16.00	18.00
Casing	1	13.3750	54.50	J55	21.44	18.00	39.44
Casing	23	13.3750	54.50	J55	1,028.84	39.44	1,068.28
Float Collar	1	13.3750			1.24	1,068.28	1,069.52
Casing	1	13.3750	54.50	J55	47.02	1,069.52	1,116.54
Float Shoe	1	13.3750			1.46	1,116.54	1,118.00

Intermediate Casing

Date Ran: 5/1/1995

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	8.6250	32.00	K55	16.40	16.00	32.40
Casing	71	8.6250	32.00	K55	2,867.20	32.40	2,899.60
D.V. Tool	1	8.6250			2.70	2,899.60	2,902.30
Casing	29	8.6250	32.00	K55	1,170.58	2,902.30	4,072.88
Casing	14	8.6250	32.00		583.34	4,072.88	4,656.22
Grade FS80							
Float Collar	1	8.6250			1.18	4,656.22	4,657.40
Casing	1	8.6250	32.00		41.34	4,657.40	4,698.74
Grade FS80							
Float Shoe	1	8.6250			1.26	4,698.74	4,700.00

Production Casing String 1

Date Ran: 5/11/1995

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	5.5000	17.00	K55	17.92	16.00	33.92
Casing	150	5.5000	17.00	K55	6,724.66	33.92	6,758.58
Casing	12	5.5000	17.00	L80	225.06	6,758.58	6,983.64
w/ruf coat & centralizers in middle							
Casing	12	5.5000	17.00	L80	534.59	6,983.64	7,518.23
w/ruf coat & centralizers in middle							
Casing	11	5.5000	17.00	K55	493.52	7,518.23	8,011.75
Casing	3	5.5000	17.00	L80	133.90	8,011.75	8,145.65
w/ruf coat & centralizers in middle							
Casing	18	5.5000	17.00	K55	807.43	8,145.65	8,953.08
Float Collar	1	5.5000			0.95	8,953.08	8,954.03
Casing	1	5.5000	17.00	K55	45.10	8,954.03	8,999.13
Float Shoe	1	5.5000			1.30	8,999.13	9,000.43

CURRENT

Wellbore Schematic (From Surface to TD)

Printed: 2/22/2017

Page 2

WILD TURKEY 10 STATE # 1

BOLO ID: 300212.01

API # 3002532331

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
1000			13.375	17.500	0.00	1,118.00	Circ
2220			8.625	12.250	2,899.00	4,700.00	DV Tool
1110			8.625	12.250	2,160.00	2,899.00	TS
1100			5.500	7.875	4,700.00	9,000.00	TS
			0.000	5.500	7,453.00	7,463.00	
			0.000	5.500	7,325.00	7,360.00	

Zone and Perfs

DELAWARE

Comments / Completion Summary

COG

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
7,168.00	7,175.00	Buck Sand	A	8/10/1995		1	15
7,400.00	7,431.00	Delaware	PA	5/25/1995	8/9/1995	1	9
7,475.00	7,475.00	Delaware	PA	5/25/1995	7/26/1995	1	1

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
7,200.00	7,325.00	Junk	2.875	Yes	2/23/2004
125' of junk: 5'- tbg;TAC; 3 jts tbg, stg nipple; 4' prf sub; 1 jt tbg.					
7,360.00	7,400.00	CIBP	5.500	Yes	8/9/1995
7,463.00	7,475.00	CIBP	5.500	Yes	7/26/1995

Tubing String 1

Date Ran: 5/22/2006

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	220	2.8750	6.50	J55	6,917.40	16.00	6,933.40
Tubing Anchor	1	4.5000			2.70	6,933.40	6,936.10
Tubing	5	2.8750	6.50	J55	153.09	6,936.10	7,089.19
Seat Nipple	1	2.8750			1.10	7,089.19	7,090.29
Perf Nipple	1	2.8750			4.10	7,090.29	7,094.39
Mud Anchor	1	2.8750	6.50	J55	26.70	7,094.39	7,121.09

Rod String 1

Date Ran: 3/17/2011

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Rods	102	0.8750			2,550.00	0.00	2,550.00
Rods	163	0.7500			4,075.00	2,550.00	6,625.00
Rods	20	0.8750			500.00	6,625.00	7,125.00
Pump	1	1.5000			16.00	7,125.00	7,141.00

2.5 x 1.50 x 16

Wellbore Schematic (From Surface to TD)

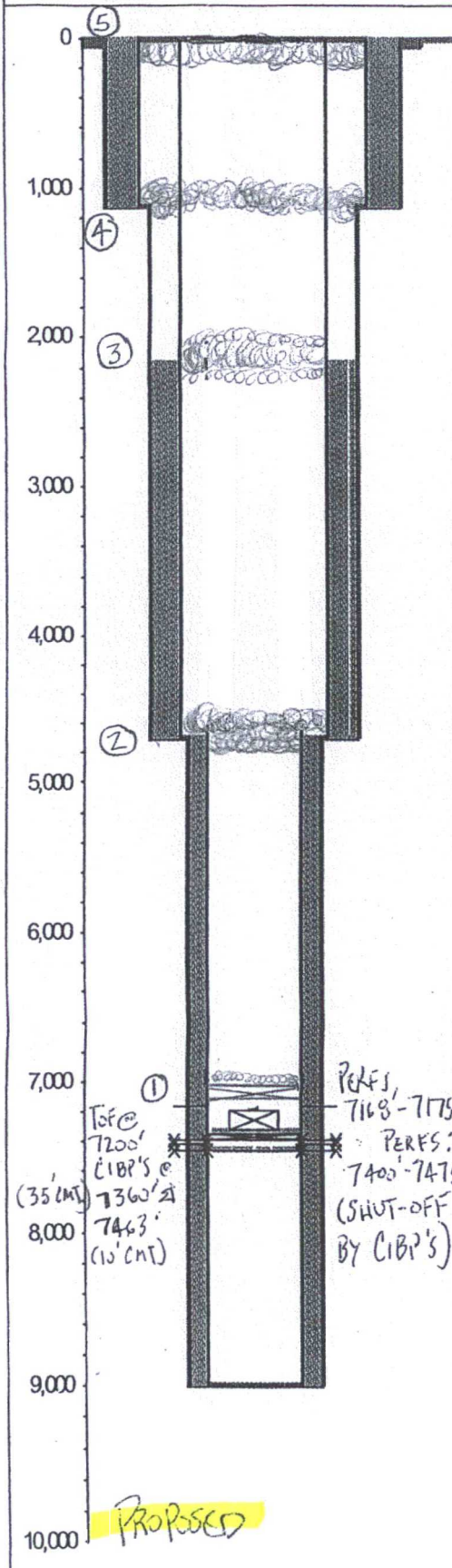
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Page 1

WILD TURKEY 10 STATE # 1

BOLO ID: 300212.01

API # 3002532331



1980 FSL & 330 FWL	GL Elev: 3,792.00	KOP:	
Section 10, Township 22S, Range 32E		EOC:	
County, State: LEA, NM		Fill Depth:	
Aux ID: 130320		PBTD:	
KB = 16; DF = ; All Depths Corr To: KB		TD:	9,000.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
20.0000	0.00	40.00	4/18/1995
17.5000	40.00	1,118.00	4/22/1995
12.2500	1,118.00	4,700.00	5/2/1995
7.8750	4,700.00	9,000.00	5/12/1995

Conductor Casing

Date Ran: 4/18/1994

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		20.0000			40.00	16.00	56.00

Surface Casing

Date Ran: 4/22/1995

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.					2.00	16.00	18.00
Casing	1	13.3750	54.50	J55	21.44	18.00	39.44
Casing	23	13.3750	54.50	J55	1,028.84	39.44	1,068.28
Float Collar	1	13.3750			1.24	1,068.28	1,069.52
Casing	1	13.3750	54.50	J55	47.02	1,069.52	1,116.54
Float Shoe	1	13.3750			1.46	1,116.54	1,118.00

Intermediate Casing

Date Ran: 5/1/1995

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	8.6250	32.00	K55	16.40	16.00	32.40
Casing	71	8.6250	32.00	K55	2,867.20	32.40	2,899.60
D.V. Tool	1	8.6250			2.70	2,899.60	2,902.30
Casing	29	8.6250	32.00	K55	1,170.58	2,902.30	4,072.88
Casing	14	8.6250	32.00		583.34	4,072.88	4,656.22

Grade FS80

Float Collar	1	8.6250			1.18	4,656.22	4,657.40
Casing	1	8.6250	32.00		41.34	4,657.40	4,698.74

Grade FS80

Float Shoe	1	8.6250			1.26	4,698.74	4,700.00
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Production Casing String 1

Date Ran: 5/11/1995

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	1	5.5000	17.00	K55	17.92	16.00	33.92
Casing	150	5.5000	17.00	K55	6,724.66	33.92	6,758.58
Casing	12	5.5000	17.00	L80	225.06	6,758.58	6,983.64

w/ruf coat & centralizers in middle

Casing	12	5.5000	17.00	L80	534.59	6,983.64	7,518.23
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w/ruf coat & centralizers in middle

Casing	11	5.5000	17.00	K55	493.52	7,518.23	8,011.75
Casing	3	5.5000	17.00	L80	133.90	8,011.75	8,145.65

w/ruf coat & centralizers in middle

Casing	18	5.5000	17.00	K55	807.43	8,145.65	8,953.08
Float Collar	1	5.5000			0.95	8,953.08	8,954.03
Casing	1	5.5000	17.00	K55	45.10	8,954.03	8,999.13
Float Shoe	1	5.5000			1.30	8,999.13	9,000.43

① CIBP @ 7120' w/35sx on Top.

② CUT & RUN 5-1/2" CSG @ 4650' SET 50' PLWG IN 5-1/2" & 50' PLWG IN 8-5/8".

③ SET 100' PLWG FR/2210'-2110'.

④ SET 100' PLWG FR/1170'-1070'.

⑤ SET 35sx PLWG @ SURF.

⑥ CAP W/BLK & CLEANUP LOCATION

PROPOSED