

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-025-41762		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name COOPER JAL UNIT						
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 601						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator LEGACY RESERVES OPERATING LP				9. OGRID 240974						
10. Address of Operator PO BOX 10848 MIDLAND, TX 79702				11. Pool name or Wildcat JALMAT;TAN-YATES-7RVRS/ LANGLIE MATTIX;7RVRS-Q-G						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	24	24S	36E		420'	NORTH	1510'	EAST	LEA
BH:										
13. Date Spudded 5/23/14	14. Date T.D. Reached 5/29/14	15. Date Rig Released 5/30/14	16. Date Completed (Ready to Produce) 6/13/14		17. Elevations (DF and RKB, RT, GR, etc.) GL 3,312' KB 13.0'					
18. Total Measured Depth of Well 3,850		19. Plug Back Measured Depth 3,722		20. Was Directional Survey Made? Inclination survey regularly taken		21. Type Electric and Other Logs Run Cement Bond, Comp. Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name Top of Yates (3004'), Top of 7-Rivers (3222'), Queen (3592')										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
8-5/8"	24#	1,225'	12-1/4"	226 sks	0					
5-1/2"	15.5#	3,850'	7-7/8"	820 sks	0					
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
None					SIZE DEPTH SET PACKER SET					
					2-7/8" 3027' 3023'					
26. Perforation record (interval, size, and number) 3690'-3694' 3652'-3674', 3641'-3647', 3613'-3616', 3592'-3602' @ 2 shots/foot (45 ft total, 90 shots) - Langlie Mattix 3508'-3518' @ 2 spf (10 ft total, 20 shots) - Langlie Mattix 3279'-3289' @ 2 spf (10 ft total, 20 shots) - Jalmat 3058'-3068' @ 2 spf (10 ft total, 20 shots) - Jalmat			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
			3592'-3694'	Acidize w/2500 gal 15% NEFE HCL w/2500# rock salt						
			3508'-3518'	Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 100,000# 20/40 sand						
			3279'-3289'	Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 101,000# 20/40 sand						
			3058'-3068'	Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 100,240# 20/40 sand						
PRODUCTION										
Date First Production 6/13/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Progressive Cavity Pump - Pumping			Well Status (Prod. or Shut-in) Producing					
Date of Test 6/13/14	Hours Tested 24 Hours	Choke Size	Prod'n For Test Period 24 Hr	Oil - Bbl 8.0	Gas - MCF 8.0	Water - Bbl. 461.0	Gas - Oil Ratio			
Flow Tubing Press. 80 PSI	Casing Pressure 76 PSI	Calculated 24-Hour Rate	Oil - Bbl. 8.0	Gas - MCF 8.0	Water - Bbl. 461.0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD					30. Test Witnessed By Dewayne Batchel/Manuel Soriano					
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude	Longitude		NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Laura Pina</i>		Printed Name: LAURA PINA		Title: COMPLIANCE COORDINATOR		Date: 03/03/2017				
E-mail Address										

KAC

