

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 MAR 06 2017  
 RECEIVED

WELL API NO. 30-025-31066
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDICK UNIT
8. Well Number: 86
9. OGRID Number 241333
10. Pool name or Wildcat PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location  
 Unit Letter G : 1595 feet from the NORTH line and 2485 feet from the EAST line  
 Section 36 Township 16S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT FURTHER ACTION:</b></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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INT TO P&A pm. x  
 P&A NR \_\_\_\_\_  
 P&A R \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
  2. MIRU. NDWH. NU BOPE.
  3. RIH and tag CIBP@5,970', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
  4. Spot 25sx of Class "C" cement from 3,109'-2,900', WOC&Tag. (B.Salt)
  5. Spot 50sx of Class "C" cement from 2,202'-1,762', WOC&Tag. (Shoe/T.Salt)
  6. Spot 40sx of Class "C" cement from 350' to surface. (FW/surface)
  7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/01/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

**For State Use Only**

APPROVED BY: Mable Ditcher TITLE Petroleum Engr. Specialist DATE 03/06/2017

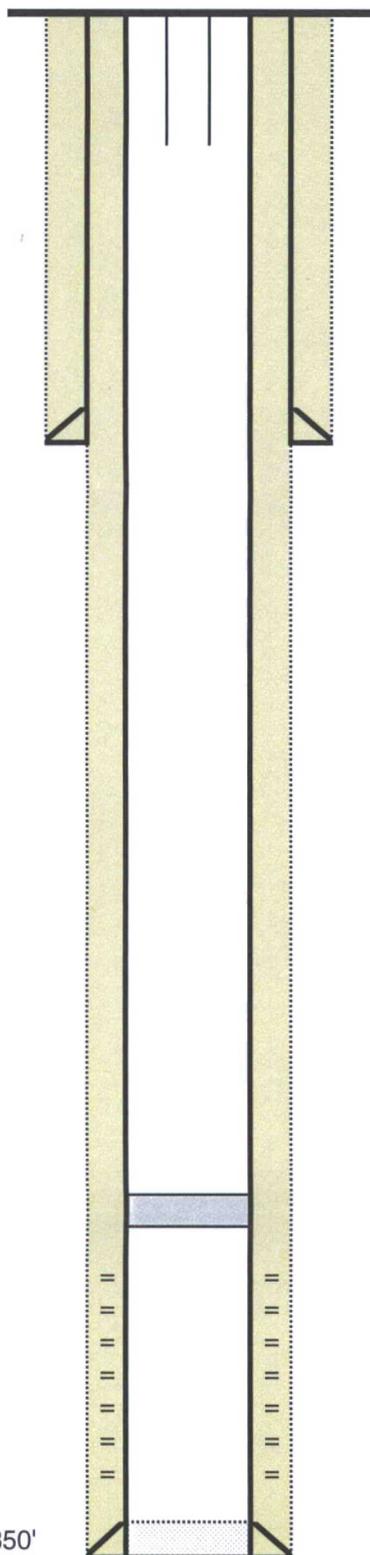
Conditions of Approval (if any):

**Well:** Lovington Paddock Unit 86  
**Field:** Lovington  
**Reservoir:** Paddock

**API:** 30-025-31066-00  
**St.:** New Mexico  
**Loc:** 1595' FNL and 2485' FEL

**Sec:** 36  
**Tws:** 16S  
**Rng:** 36E

Spud Date: 2/16/1991  
TD Date: 3/1/1991  
Comp Date: 3/23/1991



**8-5/8" 24# K55 ST&C @ 1962' (45 jts)**

CMT: 907sx CI "C" lead & 300sx CI "C" tail

TOC: Surface (circ)

HOLE: 12-1/4"

**5-1/2" 15.5# K55 LT&C @ 6335' (144 jts)**

CMT: 1300sx CI "C" lead & 600sx CI "C" tail

TOC: Surface (circ)

HOLE: 7-7/8"

CIBP @ 5970' (12/19/2007)

**Perforations**

6002-6287'

**COTD:**  
**PBTD:**  
**TD:** 6350'

# PROPOSED WELLBORE DIAGRAM

**Lease:** LOVINGTON PADDOCK UNIT    **Well No:** 86    **Field:** PADDOCK  
**Location:** 1595'- FNL & 2485' FEL    36-T16S-R36E  
**County:** Lea    **St:** NM    **Refno:** \_\_\_\_\_    **API:** 30-025-31066    **Cost Center:** \_\_\_\_\_

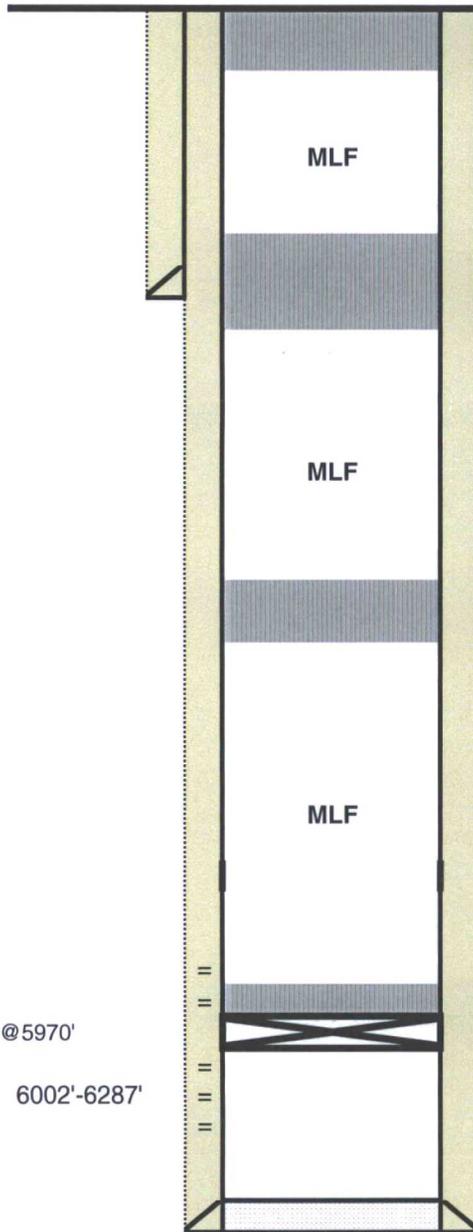
**Surface Csg.**

Size: 8-5/8"  
 Wt.: 24#  
 Set @: 1962'  
 Sxs cmt: 1207  
 Circ: Yes  
 TOC: Surf  
 Hole Size: 12-1/4"

**Production Csg.**

Size: 5-1/2"  
 Wt.: 15.5#  
 Set @: 6335'  
 Sxs Cmt: 1900  
 Circ: Yes  
 Hole Size: 7-7/8"  
 PBTD: \_\_\_\_\_  
 TD: 6350'

T.Salt 2152'  
 B.Salt 3059'  
 Yates 3105'  
 San Andres 4649'  
 Glorieta 6000'



**Spot 40sx of Class "C" Cement from 350'-surface. (FW/surface)**

**Spot 50sx of Class "C" Cement from 2202'-1762'. WOC&TAG. (T.Salt/Shoe)**

**Spot 25sx of Class "C" Cement from 3109'-2900'. WOC&TAG. (B.Salt)**

**Tag CIBP@5970' and spot 25sx on top thru tubing.**

CIBP@5970'  
 6002'-6287'

**Remarks:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Updated by: LRQS  
 Date: 03/01/17

Prepared by: \_\_\_\_\_  
 Date: \_\_\_\_\_