	Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103						
	District I – (575) 393-6161 Energy, Minerals and Natural Resou	urces Revised August 1, 2011						
	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283							
	811 S First St. Artesia NM 88210 OIL CONSERVATION DIVIST	5. Indicate Type of Lease						
	District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.	2017 STATE STATE						
	<u>District IV</u> – (505) 476-3460 Santa Fe, INM 8/505	6. State Oil & Gas Lease No.						
	1220 S. St. Francis Dr., Santa Fe, NM 87505	VED						
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name						
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							
	PROPOSALS.)	LOVINGTON PADDICK UNIT 8. Well Number: 86						
	Type of Well: Oil Well Gas Well Other Name of Operator	9. OGRID Number						
	CHEVRON MIDCONTINENT, L.P.	241333						
	3. Address of Operator	10. Pool name or Wildcat						
	6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002	PADDOCK						
	4. Well Location	,						
	Unit Letter G: 1595 feet from the NORTH lin	e andfeet from theEASTline						
	Section 36 Township 16S Range	36E NMPM County Lea						
	11. Elevation (Show whether DR, RKB, RT	F, GR, etc.)						
	12 Cheek Ammanista Bay to Indicate Nature of	Notice Beaut on Other Date						
	12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data						
	NOTICE OF INTENTION TO: SUBSEQUENT F							
		OIAL WORK						
		ENCE DRILLING OPNS. [INT TO PA						
	DOWNHOLE COMMINGLE	P&A R						
	OTHER: OTHER	:						
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated da							
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Mu	ultiple Completions: Attach wellbore diagram of						
	proposed completion or recompletion.							
	1. Call and notify NMOCD 24 hrs. before operations begin	n						
	2. MIRU. NDWH. NU BOPE.							
	3. RIH and tag CIBP@5,970',circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure							
	test casing.							
	4. Spot 25sx of Class "C" cement from 3,109'-2,900', WOC&Tag. (B.Salt)							
	5. Spot 50sx of Class "C" cement from 2,202'-1,762', WOC&Tag. (Shoe/T.Salt)							
	6. Spot 40sx of Class "C" cement from 350' to surface. (FW/surface)							
	7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on							
	dryhole marker and clean location.							
	Closed loop above ground tank system will be used for	fluids.						
	PRIOR TO							
	I hereby certify that the information above is true and complete to the best NOTIFY OCD 24 HOURS PRIORS BEGINNING PLUGGING OPERATIONS BEGINNING PLUGGING OPERATIONS							
I hereby certify that the information above is true and complete to the best								
	SIGNATURE W. M. Kornel TITLE Project Mana	DATE 02/01/17						
	SIGNATURE TITLE Project Mana	gerDATE03/01/17						
	Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: _(432)-687-7279_							
	For State Use Only							
	Tor State CSC Gilly							
		44 Copialat no 03/06/2017						
		ngo Specialist DATE 03/06/2017						

Well: Field: Lovington Paddock Unit 86

Lovington

Reservoir:

Paddock

API: St.:

Loc:

30-025-31066-00

1595' FNL and 2485' FEL

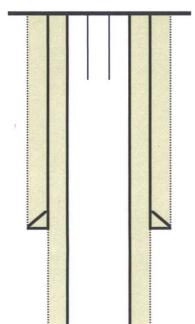
New Mexico

Sec:

36

Tws: Rng: **16S** 36E

Spud Date: 2/16/1991 TD Date: 3/1/1991 Comp Date: 3/23/1991



8-5/8" 24# K55 ST&C @ 1962' (45 jts)

907sx CI "C" lead & 300sx CI "C" tail CMT:

TOC: Surface (circ) HOLE: 12-1/4"

5-1/2" 15.5# K55 LT&C @ 6335' (144 jts)

CMT: 1300sx CI "C" lead & 600sx CI "C" tail

TOC: Surface (circ)

HOLE: 7-7/8"

CIBP @ 5970' (12/19/2007)

COTD: PBTD:

TD:

6350'

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Perforations 6002-6287'

PROPOSED WELLBORE DIAGRAM

Lease: Location: County:		N PADDOCK UNIT & 2485' FEL St: NM	Well No	86 36-T16S-R36E	API:	Field:	PADDOCK 66 Cost Center:
Surface Csg Size: Wt.: Set @: Sxs cmt: Circ: TOC: Hole Size:	8-5/8" 24# 1962' 1207 Yes Surf 12-1/4"			MLF		Spot 40sx o	of Class "C" Cement from 350'-surface.
Production Size: Wt.: Set @:		-					of Class "C" Cement from 2202'-1762'. . (T.Salt/Shoe)
Sxs Cmt: Circ: Hole Size: PBTD: TD:	1900 Yes 7-7/8"	-		MLF		Spot 25sx o	of Class "C" Cement from 3109'-2900'.
T.Salt B.Salt Yates San Andres Glorieta	2152' 3059' 3105' 4649' 6000'			MLF		WOC&TAG	
		CIBP@5970'	= =			Tag CIBP@	5970' and spot 25sx on top thru tubing.
Remarks:		6002'-6287' - -	= = =				
				by: <u>LRQS</u> ate: <u>03/01/17</u>		Prepare	ed by: