

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09708 ✓
1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator Herman L. Loeb LLC		6. State Oil & Gas Lease No. B-1484
3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439		7. Lease Name or Unit Agreement Name State W ✓
4. Well Location Unit Letter <u>O</u> : 660' feet from the <u>South</u> line and 1,980' feet from the <u>East</u> line Section <u>36</u> Township <u>24S</u> Range <u>36E</u> NMPM County <u>Lea</u> ✓		8. Well Number #2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,264' GL		9. OGRID Number <u>26A953</u> ✓
		10. Pool name or Wildcat Jalmat, Tan/Yates/7 Rv/Queens ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO P&A <u>PM</u> x P&A NR _____ P&A R _____
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: All work will be done with a closed loop system and materials will be hauled to a licensed disposal.

1: Set CIBP @ 2,970'. Press test csg & CIBP to 500 psi. Spot 30 sx cmt on top of CIBP. ~~Spot 9.5 ppg Salt Gel Spacer fr/approx. top of cmt @ 2,500' to 1,400'. Perf 1,450' - 1,452'. Att to estb circulation up 4 1/2" csg annulus. If circ is established pmp cmt until good cmt to surface in annulus. If no circ but can establish an injection rate squeeze w/40 sx cmt & displace to 1,300'. If no injection rate spot 20 sx cmt @ 1,550'.~~

2: ~~Tag plug to confirm depth above 1,350'. Spot 9.5 ppg Salt Gel Spacer fr/top of plug to 1,198'. Perf 1,198' to 1,199'. Attempt to establish circ up 4 1/2" csg annulus. If circ estab pump until good cmt to surface. If no circ squeeze w/30 sx cmt & displ to 1,000'. If no injection rate spot 40 @ top of previous plug.~~

3: Tag plug to confirm depth above 1,048'. Perf 100'-101'. Establish circ & pump cmt until good cmt to surface.

4: Cut off all casing strings. If cement at surface weld on cap and install dry hole marker. Restore location.

VERIFY CMT TO SURFACE ALL STRINGS

Spud Date:

R

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman L. Loeb LLC. DATE 3/6/2017

Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE

Petroleum Engr. Specialist

DATE

03/07/2017

MICHAEL POLLEY OILFIELD CONSULTING
 BOX 754 CHEYENNE WELLS COLORADO
 MICHAEL POLLEY

COMPANY: Herman L. Loeb LLC

WELL NAME: State W #2

LEGALS: 0-36, 245, 36E

API# 30-000-09708

COMPLETION, WORKOVER
 AND

DRILLING SUPERVISION

PH#719-767-8998
 MOB#719-342-5600
 FAX#719-767-8998
 (CALL PRIOR TO FAXING)
 Email: polleyms@rebeltcc.net

VOL. BETWEEN PIPE & HOLE CAP.

	BBUFT	FT/BBL	CF/LF
4 1/2 - 7 7/8	.0406	24.65	.2278
5 1/2 - 7 7/8	.0309	32.41	.1733
8 5/8 - 12 1/4	.0735	13.61	.4127
9 5/8 - 12 1/4	.0558	17.93	.3132
13 3/8 - 17 1/2	.1924	8.08	.6946

TUBING & CASING SIZE & CAP.

	WT.	BBUFT	FT/BBL
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
6 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

D.P. SIZE _____ TUBING SIZE: _____ CASING SIZE: _____

HOLE SIZE: _____ PERFS: _____

PACKER SETTING: _____ BP SETTING: _____ MAX RATE: _____

MAX PSI: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBUFT	FT/BBL	CF/LF
2 3/8 - 4 1/2	11.6	.0101	99.37	.0585
2 3/8 - 5 1/2	17.0	.0178	56.28	.0998
2 7/8 - 5 1/2	17.0	.0152	65.71	.0854
2 7/8 - 7	23.0	.0313	31.91	.1760

