

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-23830</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>CROSS TIMBERS ENERGY, LLC</b>		6. State Oil & Gas Lease No. <b>312479</b>
3. Address of Operator <b>400 WEST 7th STREET, FORT WORTH, TX 76102</b>		7. Lease Name or Unit Agreement Name <b>NORTH VAC. ABO</b>
4. Well Location Unit Letter <b>J</b> : <b>1980</b> feet from the <b>S</b> line and <b>2180</b> feet from the <b>E</b> line Section <b>11</b> Township <b>17-S</b> Range <b>34E</b> NMPM County <b>LEA</b>		8. Well Number <b>162</b> 9. OGRID Number <b>298299</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat <b>NORTH VAC-ABO</b>
		<b>4040.5 GL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/6/2017  
5 YR. MIT TEST  
(START PRESSURE 360, END PRESSURE 360)  
CHART ATTACHED  
(PASSED)

Spud Date:

7/29/1971

Rig Release Date:

8/25/1971

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Stone

TITLE Regulatory Compliance

DATE 3/6/2017

Type or print name LAURA STONE

E-mail address: cblaylock@mspartners.c

PHONE: 817-334-7882

For State Use Only

APPROVED BY:

[Signature]

TITLE

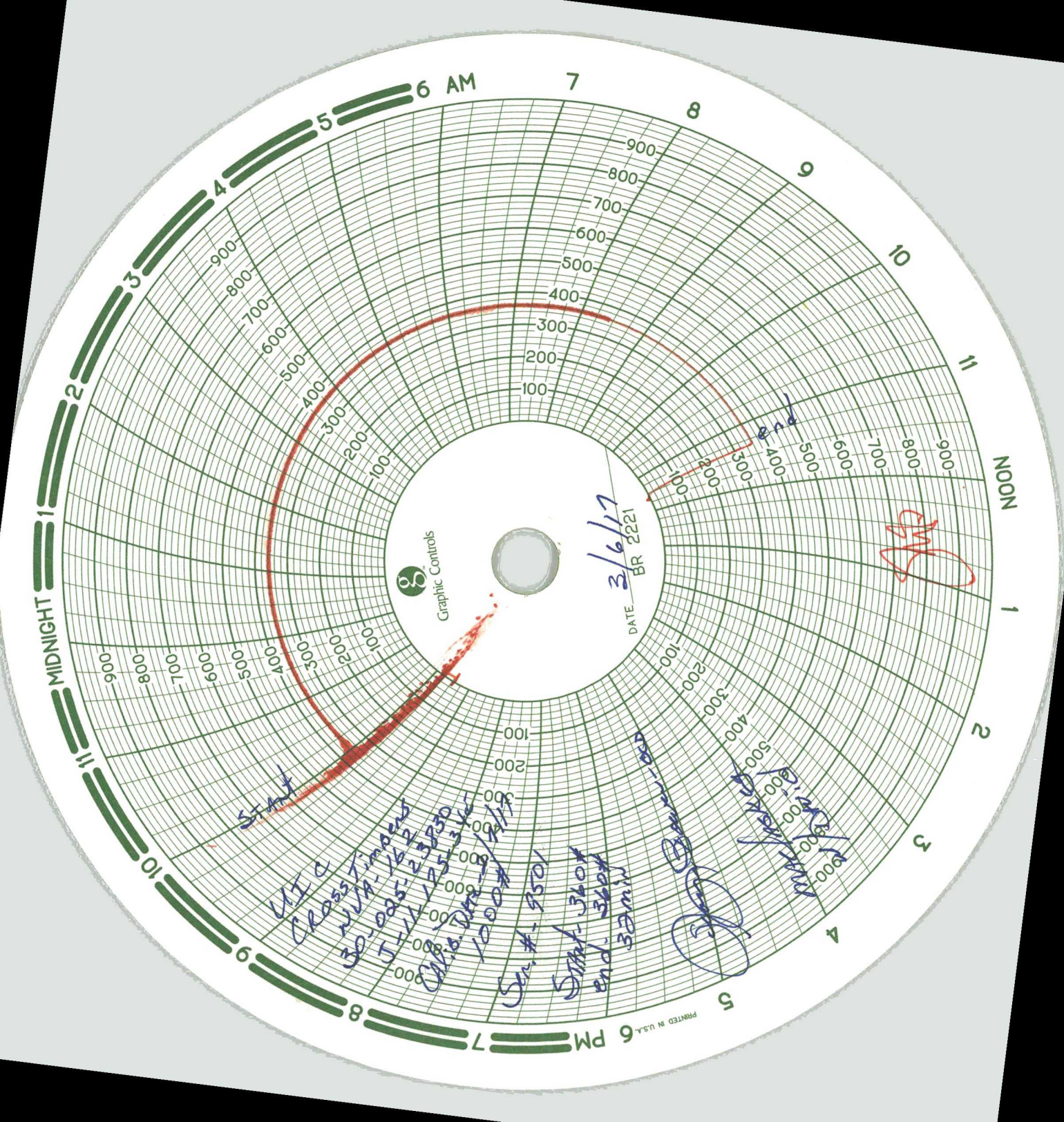
Compliance Officer

DATE

3/7/17

Conditions of Approval (if any):





DATE 3/6/17  
BR 2221

WIC  
CROSSING  
NVA-155  
30-085-155  
T-111-155  
CIVILIAN  
1000 ft  
Sun # 9501  
500 ft 340 ft  
end 340 ft  
33 min

500 ft 340 ft  
end 340 ft  
33 min

WIC



State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office  
**BRADENHEAD TEST REPORT**

Operator Name Cross Timber Energy, LLC	<sup>3</sup> API Number 30-025-23830
Property Name North Vacuum ABO Unit	Well No. 162

**7. Surface Location**

UL- Lot J	Section 11	Township 17S	Range 34E	Feet from 1980	N/S Line FSL	Feet From 2180	E/W Line FEL	County Lea
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**Well Status**

Well Status Active	SHUT-IN NO	PRODUCING INTJ	DATE 3/6/2017
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

**OBSERVED DATA**

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	0	0		0	4300
Flow Characteristics					
Puff	Y / (N)	Y / (N)	Y / N	Y / (N)	
Steady Flow	Y / (N)	Y / (N)	Y / N	Y / (N)	
Surges	Y / (N)	Y / (N)	Y / N	Y / (N)	
Down to nothing	(Y) / N	(Y) / N	Y / N	(Y) / N	
Gas or Oil	Y / (N)	Y / (N)	Y / N	Y / (N)	
Water	Y / (N)	Y / (N)	Y / N	Y / (N)	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME \_\_\_ WTR, \_\_\_ GAS, \_\_\_ CO2

**HOBBS OCD**

MAR 07 2017

*[Signature]*

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION
Printed name: Jake Baeza	Entered into RBDMS
Title: lease operator	Re-test
E-mail Address: jbaeza@ctfieldsvcs.com	
Date: 3/6/2017	
Phone: 575-704-2241	
Witness:	