

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
June 16, 2008

Submit to appropriate District Office

AMENDED REPORT

HOBBS OCD

MAR 06 2017

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Texland Petroleum-Hobbs, LLC 777 Main Street, Suite 3200 Fort Worth, Texas 76102		² OGRID Number 113315
³ Property Code 317497	⁴ Property Name Night Wing (317497)	⁵ API Number 30-025-43660
⁹ Proposed Pool 1 Shipp Strawn (44695)		¹⁰ Proposed Pool 2

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	11	17S	37E		582	North	1154	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3752.5'
¹⁶ Multiple N	¹⁷ Proposed Depth 11,600'	¹⁸ Formation Strawn	¹⁹ Contractor Norton	²⁰ Spud Date ASAP

⁰²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	2160 450'	550 sks	surface
11"	8 5/8"	32#	4500'	1200 sks	surface
7 7/8"	5 1/2"	17#	11,600'	1975 sks	surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Texland plans to drill the proposed well to a total depth of 11,600' and complete as a Shipp Strawn producing well. During this procedure we plan to use the Closed-Loop System and haul contents to the required disposal. After reaching TD the completion procedures will be determined after evaluation of the well.

Attached is the well plat C-102, location and vicinity maps, the proposed diagram of the rig layout, the blowout preventer diagram, the proposed wellbore schematic, and a Closed Loop Design Plan and System Layout diagram.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: <i>Vickie Smith</i>	OIL CONSERVATION DIVISION	
Printed name: Vickie Smith	Approved by: <i>[Signature]</i>	
Title: Regulatory Analyst	Title: Petroleum Engineer	
E-mail Address: vsmith@texpetro.com	Approval Date: 03/07/17	Expiration Date: 03/07/19
Date: 3/3/2017	Phone: 817-336-2750	Conditions of Approval Attached <input type="checkbox"/>

See Attached

Conditions of Approval

CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-43660	TEXTLAND PETORLEUM-HOBBS LLC	NIGHT WING # 001

Applicable conditions of approval marked with **XXXXXX**

Drilling

XXXXXX	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Casing

XXXXXX	SURFACE & INTERNEMIA(1) CASING - Cement must circulate to surface --
	INTERMEDIATE2 CASING - Cement must tie back into intermediate casing --
XXXXXX	PRODUCTION CASING - Cement must tie back into intermediate casing --
XXXXXX	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Lost Circulation

XXXXXX	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

Water flows

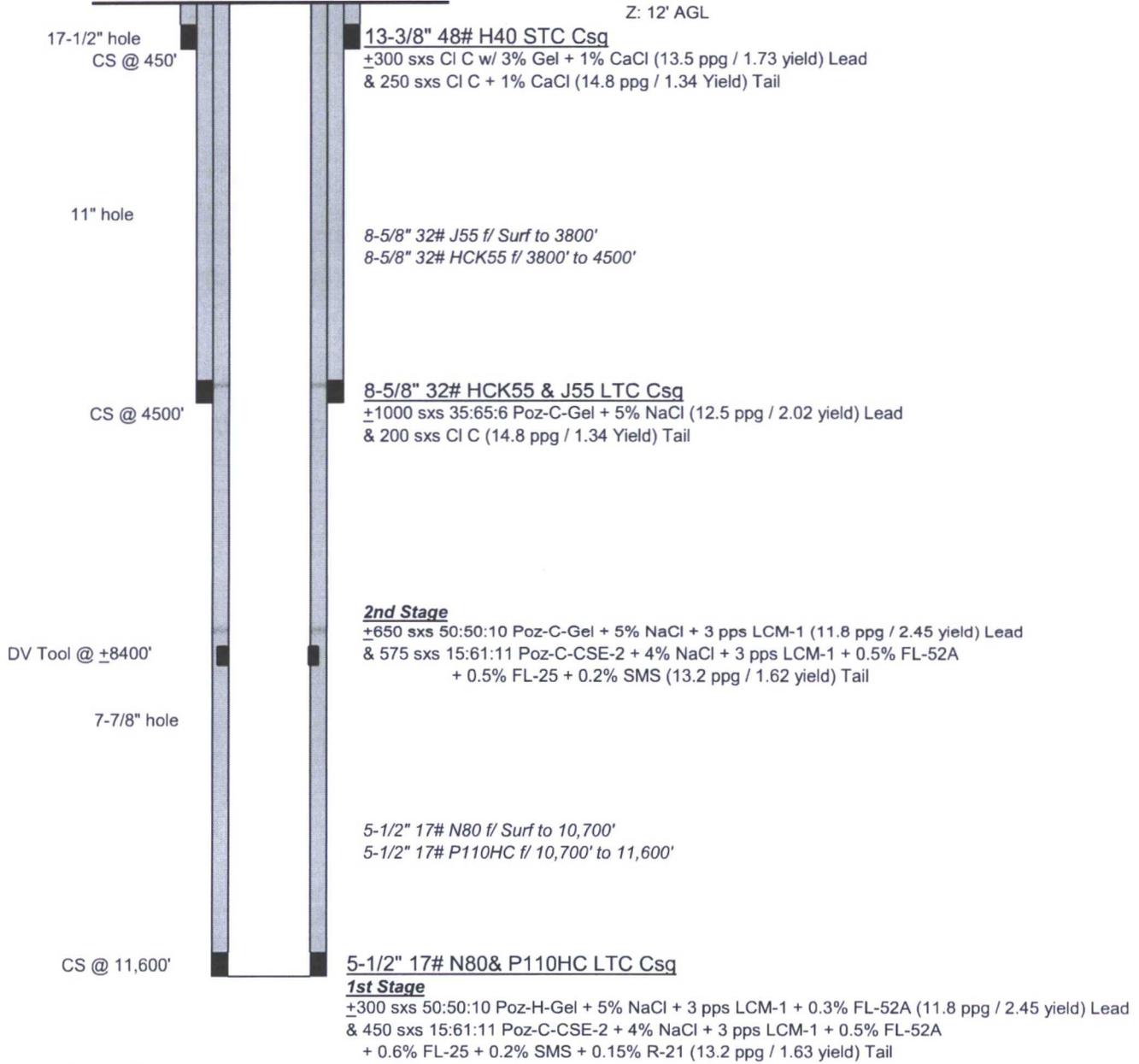
XXXXXX	Must notify OCD Hobbs Office of any water flow in the Salado formation at 575-370-3186. Report depth and flow rate.

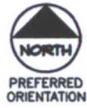
Gas Capture Plan

XXXXXX	Submit Gas Capture Plan form prior to spudding or initiating recompletion operations

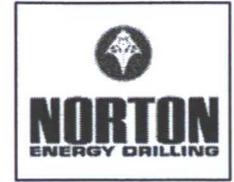
Night Wing #1
Wellbore Schematic

KB: 3781'
GL: 3769'
Z: 12' AGL



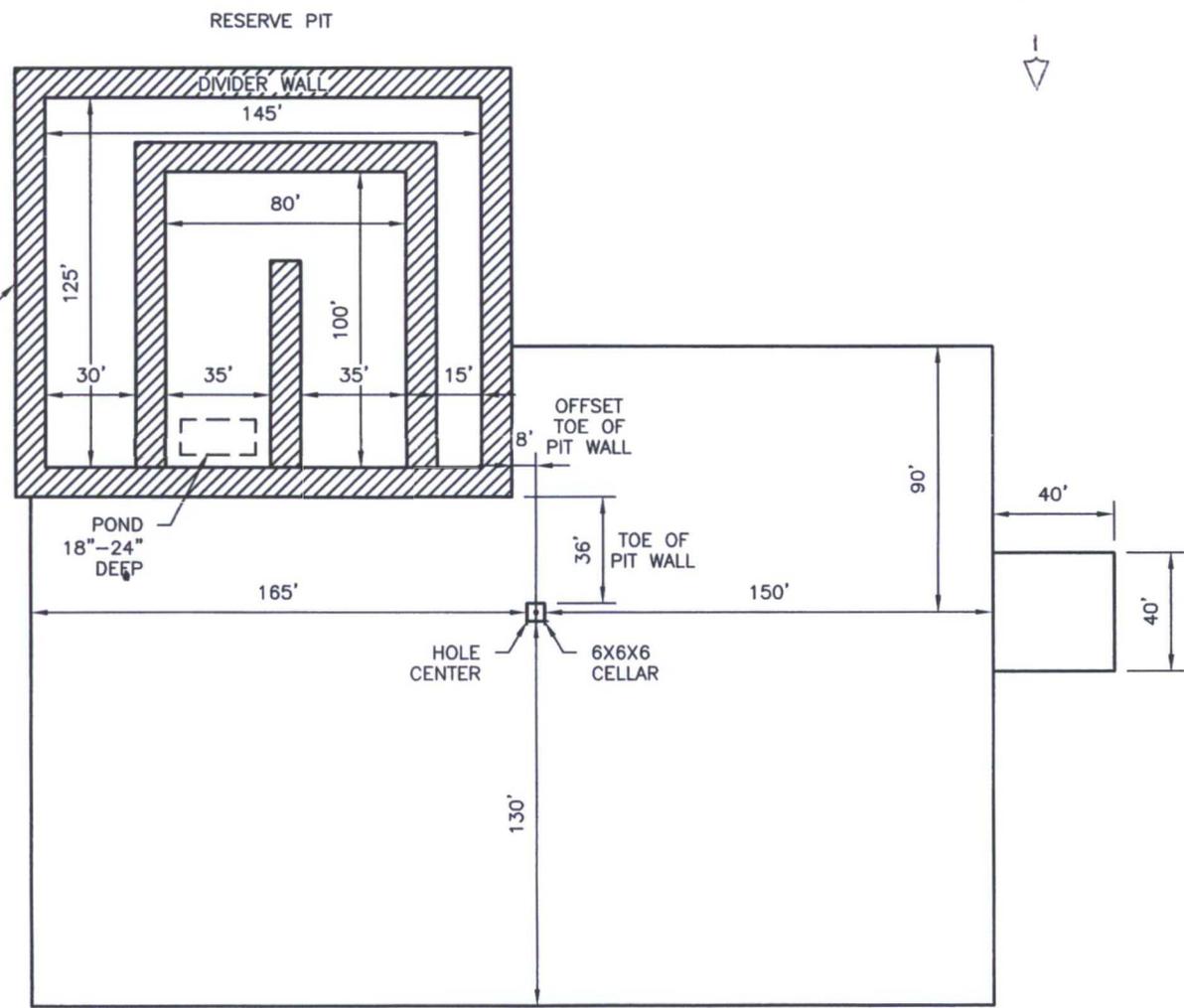


RIG #2 LOCATION PLAT

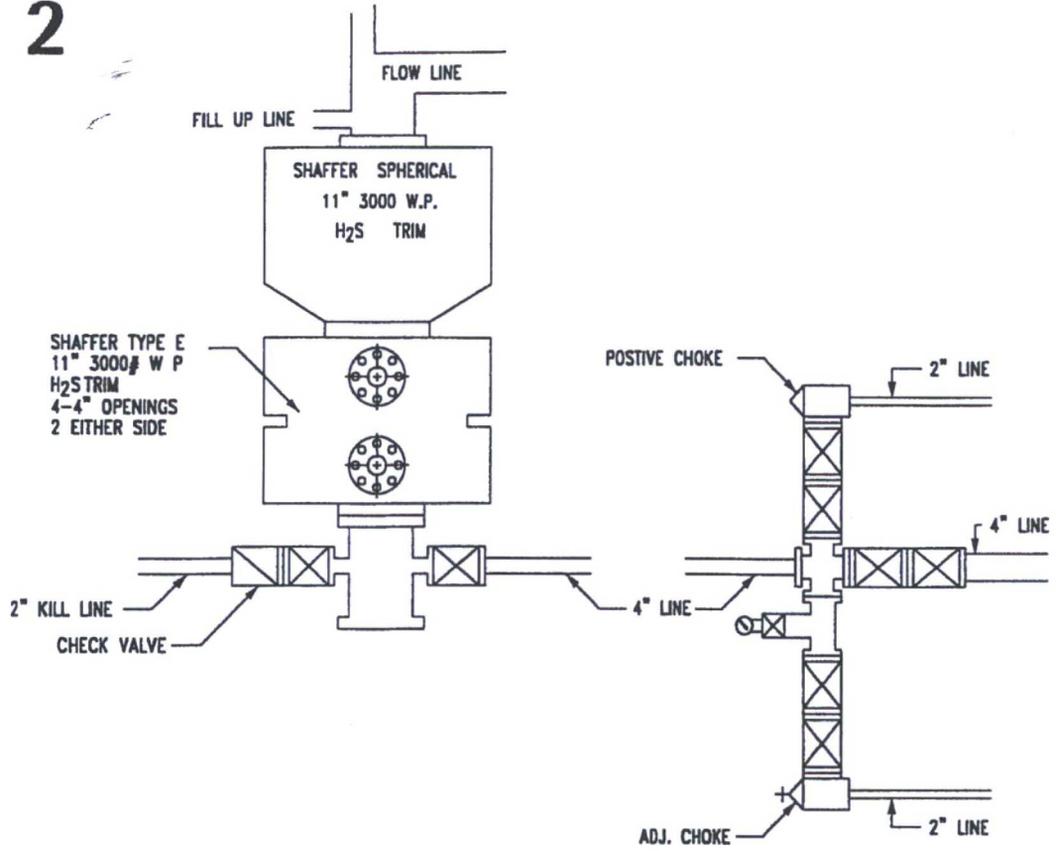


ALL PIT MEASUREMENTS ARE TO THE TOE OF THE PIT WALL

ALL DIVIDER WALLS 10' WIDE



RIG 2



CLOSED-LOOP SYSTEM DESIGN AND CONSTRUCTION

