District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

MAR 08 2017

State of New Mexico
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
RECEIVED

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant EOG Y Resources, Inc. whose address is 105 S. Fourth Street, Artesia, NM 88210 hereby requests an exception to Rule 19.15.18.12 for
hereby requests an exception to Rule 19.15.18.12 for
March 16 – June 14 , Yr 2017, for the following described tank battery (or LACT): Name of Lease Adder BSE State #1H Battery Name of Pool Bone Spring Location of Battery: Unit Letter B Section 31 Township 24S Range 33E API #1H 30-025-40513 Number of wells producing into battery 2 wells, API #1H 30-025-40515 B. Based upon oil production of 65 barrels per day, the estimated * volume of gas to be flared is 207 +/- Daily MCF; Value per day. C. Name and location of nearest gas gathering facility: D. Distance Estimated cost of connection E. This exception is requested for the following reasons: Requesting permission to flare due to abnormal
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E. This exception is requested for the following reasons: Requesting permission to flare due to abnormal
system pressures in Agave lines. The possibility of flare will not be consistent; therefore, the volume above
can easily fluctuate.
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature OIL CONSERVATION DIVISION Approved Until
By Mary Down
Printed Name & Title Carrissa M. O'Meara, Asst. Production Accounting Title
E-mail Address Carrissa OMeara@eogresources.com Date 3/8/2017
Date: March 6, 2017 Telephone No: 575-748-4203

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.