Submet 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178  1220 South St. Francis Dr.	30-025-05279
1220 South St. Flancis Di.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease No.
87505	,
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	J.M. DENTON
1. Type of Well: Oil Well Gas Well Other	8. Well Number 5
2. Name of Operator	9. OGRID Number
LEGACY RESERVES OPERATING LP	240974
3. Address of Operator	10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702	DENTON (DEVONIAN)
4. Well Location	
Unit Letter N : 660 feet from the SOUTH line and	1980 feet from the WEST line
Section 11 Township 15S Range 37E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3792' GL 3309' KDB	
3172 GD 3307 KDD	As a set of part and the last of the second
12 Charles American Daniel Latinete Nature of Nation	Donort on Other Dota
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	_
	1 308
DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐	
_	
OTHER: OTHER:	d give pertinent dates, including estimated date
OTHER:  OTHER:  OTHER:  OTHER:	
OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Control of Starting and Proposed Work).	
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## JM Denton #5

FIELD:

**DENTON DEVONIAN** 

GL: 3,796' DATE:

02/14/2014

COUNTY:

LEA

3,809'

BY: MAL

STATE:

**NEW MEXICO** 

SPUD DATE: 8/05/51

KB:

30-025-05279

1980' FWL & 660' FSL, SECT. 11, T15S, R37E

API No: 13 3/8" 48# @ 376' w/ 600 sx cmt. Circ'd. TOC @ 1518' 9 5/8" 40 & 36# @ 4791' w/ 2000 sx cmt. TOC @ 1518'. 19191919191 CIBP @ 8997', 2 sx cmt cap Csg Leak 9,031'-9274', sqzed w/ 200 sx. Perf: Devonian 11,390'-98', 402'-04', 413'-20', sqzed w/ 100 gal flochk + 300 sx. Prod 2/73 to 11/73. Perf: Devonian 11,390'-98', 412'-426', 1 spf 24 holes sgzed w/ 200 sx. Perf: Devonian 11,390'-440', 452'-60', 470'-76', 502'-36', 2 spf, 199 holes. Perf: Devonian 11,590'-620', 4 spf, 120 holes sqzed w/ 38 sx. Prod 7/59 to 12/67. Perf: Devonian 11,590'-690', 4 spf 400 holes sqzed w/ 800 sx. Perf: Squeeze holes 11,708'-09', squeezed w/ 100 sx, re-perfed 04/04/13 Perf: Squeeze holes 12,025', squeezed w/ 35 sx. Perf: Devonian 12,058', 64', 104', 108', 2 spf, sqzed w/150 sx. Perf: Squeeze holes 12,161', squeezed w/ 35 sx. Perf: Devonian 12,194'-242', 2 spf, 98 holes. Prod 12/51 to 7/59. Perf: Devonian 12,270'-330', 12,345'-370', 4 spf, 408 holes sqzed w/100 sx, CIBP pushed to 12,270-330' re-perfed 04/04/13 12,335'.

5 1/2" 17 & 20# N-80 @ 12,402' w/ DV Tool @ 8,933'.

1st stage 750 sx, 2nd stage 900 sx, circ but TS suggested channel to surf.

CURRENT CONDITION OF WELL



## JM Denton #5

FIELD:

**DENTON DEVONIAN** 

GL:

DATE:

02/14/2014

COUNTY:

KB:

BY:

MAL

STATE:

**NEW MEXICO** 

SPUD DATE:

3,809' 8/05/51

3,796

30-025-05279 API No:

1980' FWL & 660' FSL, SECT. 11, T15S, R37E

13 3/8" 48# @ 376' w/ 600 sx cmt. Circ'd.

TOC @ 1518'

9 5/8" 40 & 36# @ 4791' w/ 2000 sx cmt. TOC @ 1518'.

CIBP @ 8997', 2 sx cmt cap

Csg Leak 9,031'-9274', sqzed w/ 200 sx.

Prod 2/73 to 11/73.

Perf: Devonian 11,390'-98', 402'-04', 413'-20', sqzed w/ 100 gal flochk + 300 sx.

Perf: Devonian 11,390'-98', 412'-426', 1 spf 24 holes sqzed w/ 200 sx.

Perf: Devonian 11,390'-440', 452'-60', 470'-76', 502'-36', 2 spf, 199 holes.

Prod 7/59 to 12/67.

Rerf: Devonian 11,590'-620', 4 spf, 120 holes sqzed w/ 38 sx.

Perf: Devonian 11,590'-690', 4 spf 400 holes sqzed w/ 800 sx.

Perf: Squeeze holes 11,708'-09', squeezed w/ 100 sx, re-perfed 04/04/13

Perf: Squeeze holes 12,025', squeezed w/ 35 sx.

Perf: Devonian 12,058', 64', 104', 108', 2 spf, sqzed w/150 sx.

Perf: Squeeze holes 12,161', squeezed w/ 35 sx.

Prod 12/51 to 7/59.

CIBP pushed to 12,335'.

Perf: Devonian 12,194'-242', 2 spf, 98 holes.

Perf: Devonian 12,270'-330', 12,345'-370', 4 spf, 408 holes sqzed w/100 sx, 12,270-330' re-perfed 04/04/13

5 1/2" 17 & 20# N-80 @ 12,402' w/ DV Tool @ 8,933'.

TD: 12,404'

**ESTATORIS** 

1st stage 750 sx, 2nd stage 900 sx, circ but TS suggested channel to surf.

PROPOSED (SAME AS CURRENT)