

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07377
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number 221
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654' DF

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter F : 2310 feet from the North line and 1320 feet from the West line
 Section 20 Township 18-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA Pm. _____
 INT TO P&A _____ P&A NR _____
 P&A R _____ CASING _____

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: Casing integrity test/TA status request

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test date: 02/20/2017

Pressure readings: Initial - 570 PSI Ending - 560 PSI

Length of test: 30 minutes

Witnessed: NO

This Approval of Temporary Abandonment Expires 2/20/2019

Spud Date:

Rig Release Date:

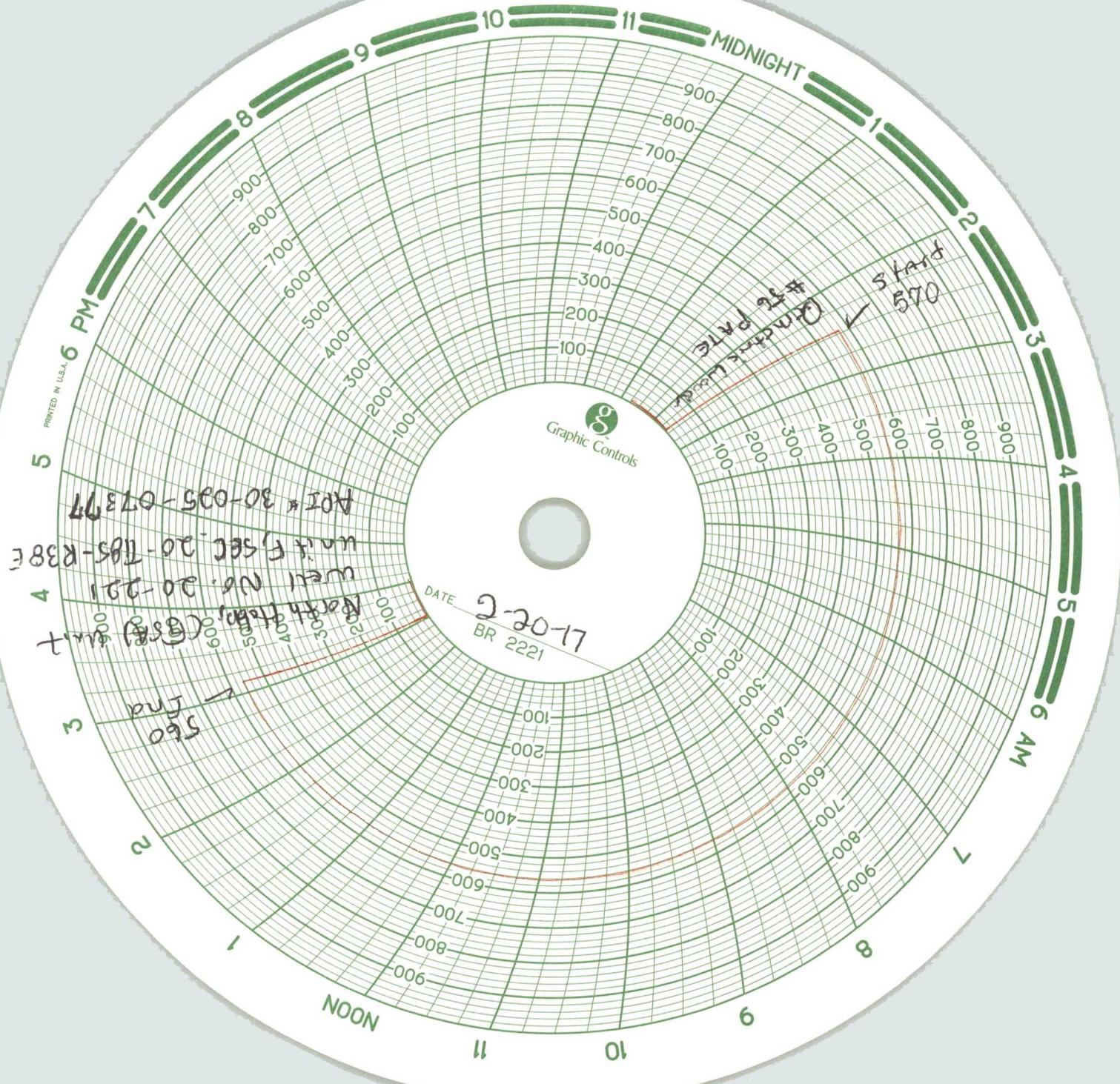
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 03/03/2017

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only
 APPROVED BY: Mary Brown TITLE AO/II DATE 3/8/2017
 Conditions of Approval (if any):

PRINTED IN U.S.A.



DATE 11-02-02
BR 2221

Graphic Lead
of PATE
Start 570

Reach theory (BSE) unit
well no. 20-221
unit E, sec. 20-185-R38E
AP1 * 30-095-07397

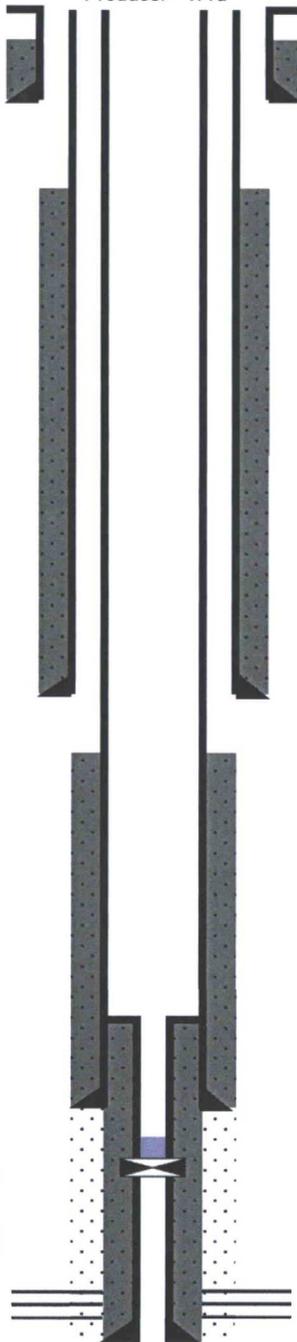
560
Inj

NHU 20-221

API# 30-025-07377

TWN 18-S; RNG 38-E

Producer - TA'd



13 3/8" 54.5# @ 237'
cmt'd w/ 142 sxs
TOC @ 79' (Calc.)

9-5/8" 36# @ 2770'
cmt'd w/700 sxs
TOC @ 570' (Calc.)

7" 24# @ 4026'
cmt'd w/150 sxs
TOC @ 3072' (calc.)

Spot 35' on top of CIBP @ 4165'

SQZD perfs 4227-36'

4-1/2" 12.24# @ 3900-4290'
cmt'd w/50 sxs
TOC @ 3900' (calc.)

PBT @ 4130'
TD @ 4290'

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 01/30/17

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" pressure recorder

Ser.# 12517

at these points.

Test	Pressure #		Test	Temperature *or Pressure #	
	Found	Left		Found	Left
- 0	-	- 0	-	-	-
- 1500	-	- 1500	-	-	-
- 2250	-	- 2250	-	-	-
- 3000	-	- 3000	-	-	-
- 750	-	- 750	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: Tony Flores