

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS CCD
MAR 06 2017
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-11763
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "E"
8. Well Number 24
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DKRD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3071' DF

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter E : 1650 feet from the NORTH line and 990 feet from the WEST line
 Section 25 Township 25S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Procedure:
 Set CIBP at 4950' and cap with 35' cement. Contact OCD. Perform MIT test.

Reason:
 We are requesting the well be placed in TA status for 2 years to allow for oil price recovery to justify bringing the well back on production. The well is a high volume water well with a low oil cut. We are currently exploring ways to eliminate some of the water or increase draw down in the non water intervals in other unit wells. The time in the TA status will let us determine the best way to make this well an economic producer again.

Current & proposed wellbore diagrams attached.

*NO PROD REPORTED IN 66 MONTHS.
 T/A STATUS WILL BE FOR 2 YEARS
 PENDING CHART REVIEW.
 YMSB.*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE OPERATIONS ENGINEER DATE 03/01/2017

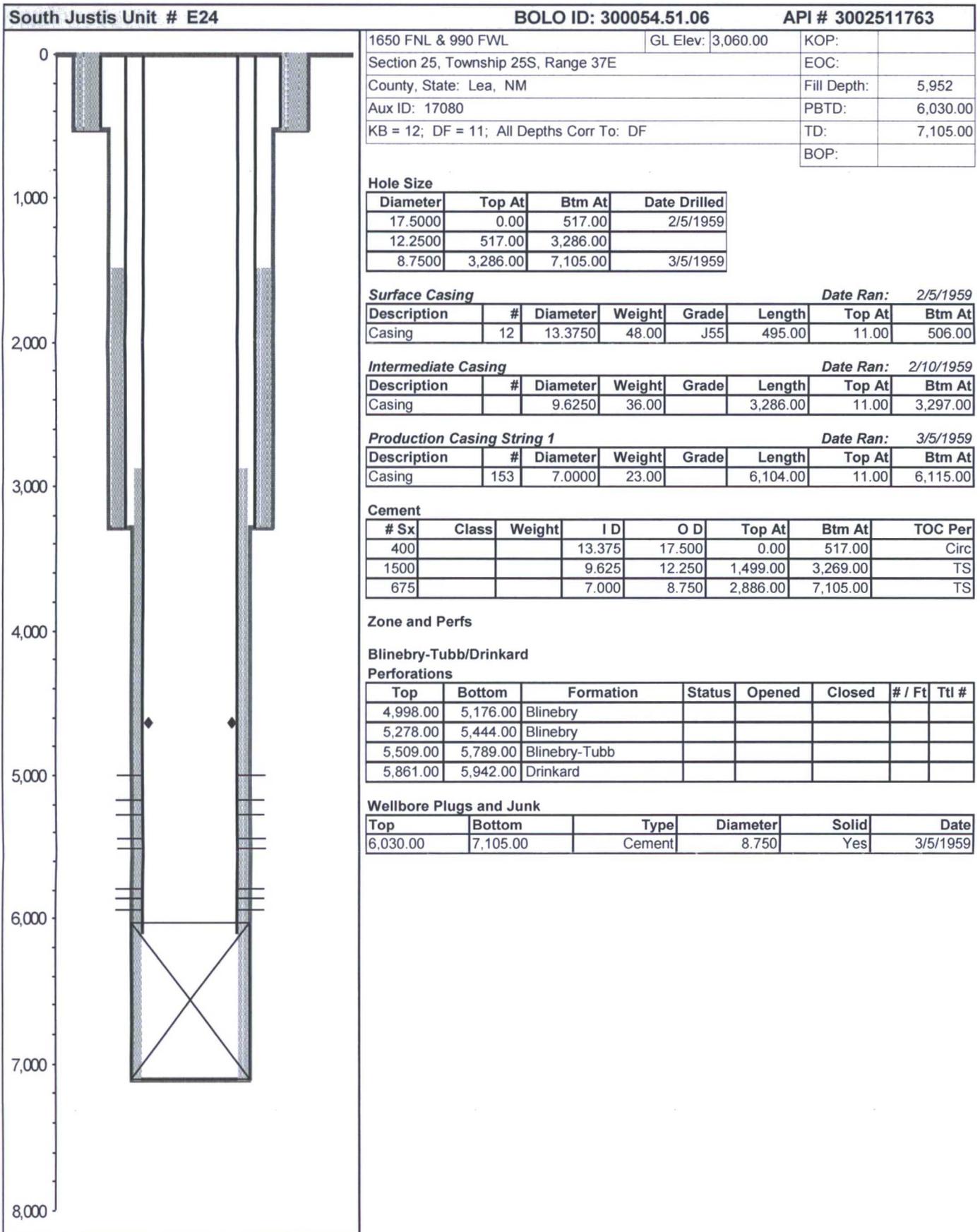
Type or print name JOHN SAENZ E-mail address: jsaenz@legacylp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: [Signature] TITLE AO/II DATE 3/8/2017
 Conditions of Approval (if any):

Wellbore Schematic (From Surface to TD)

Printed: 3/1/2017

Page 1



South Justis Unit # E24

BOLO ID: 300054.51.06

API # 3002511763

1650 FNL & 990 FWL	GL Elev: 3,060.00	KOP:	
Section 25, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	5,952
Aux ID: 17080		PBTD:	6,030.00
KB = 12; DF = 11; All Depths Corr To: DF		TD:	7,105.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	517.00	2/5/1959
12.2500	517.00	3,286.00	
8.7500	3,286.00	7,105.00	3/5/1959

Surface Casing

Date Ran: 2/5/1959

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	12	13.3750	48.00	J55	495.00	11.00	506.00

Intermediate Casing

Date Ran: 2/10/1959

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250	36.00		3,286.00	11.00	3,297.00

Production Casing String 1

Date Ran: 3/5/1959

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	153	7.0000	23.00		6,104.00	11.00	6,115.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
400			13.375	17.500	0.00	517.00	Circ
1500			9.625	12.250	1,499.00	3,269.00	TS
675			7.000	8.750	2,886.00	7,105.00	TS

Zone and Perfs

Blinebry-Tubb/Drinkard

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,998.00	5,176.00	Blinebry					
5,278.00	5,444.00	Blinebry					
5,509.00	5,789.00	Blinebry-Tubb					
5,861.00	5,942.00	Drinkard					

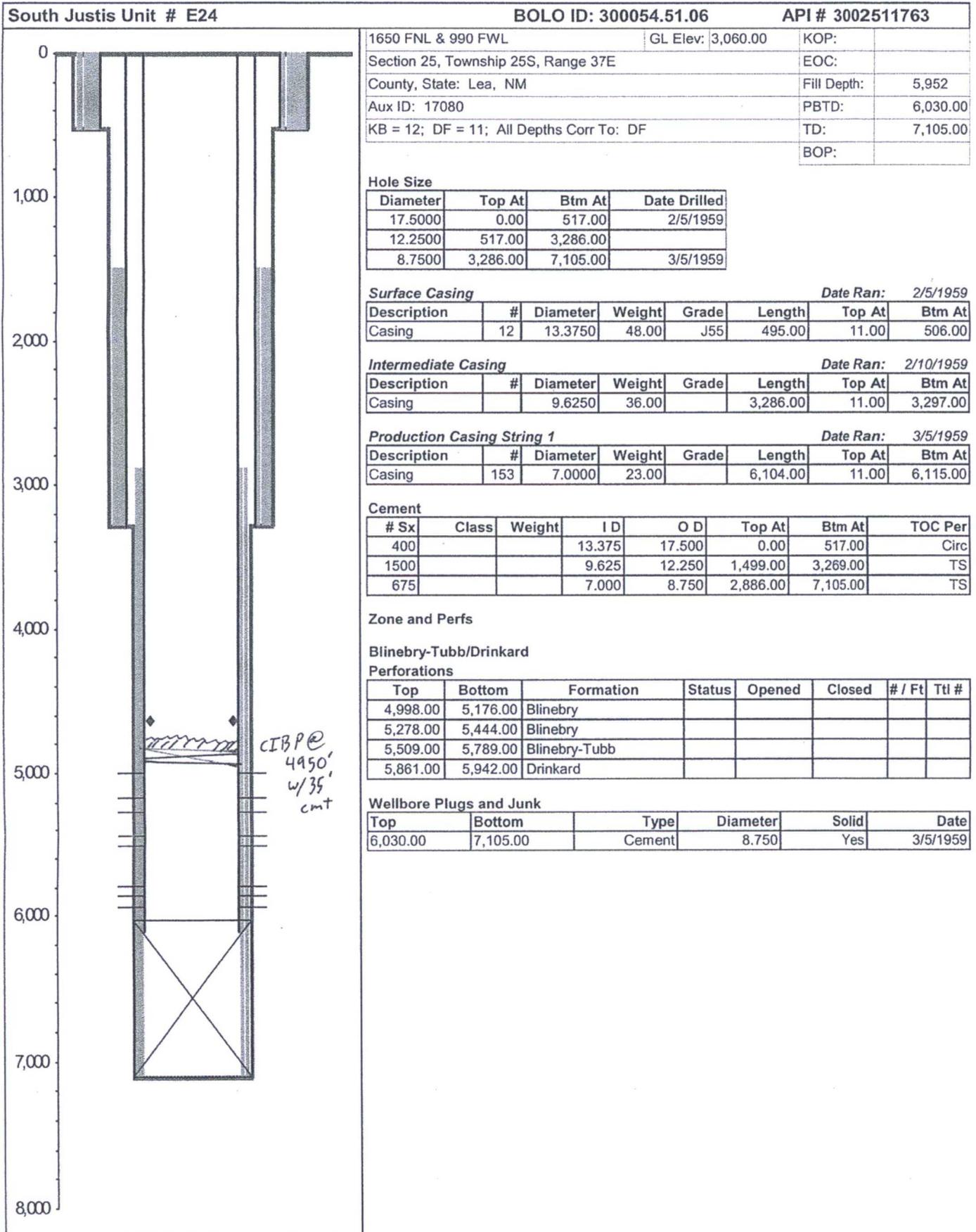
Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
6,030.00	7,105.00	Cement	8.750	Yes	3/5/1959

Wellbore Schematic (From Surface to TD)

Printed: 3/1/2017

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CIBPE
4950'
w/35'
cmt