

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-28364
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 161
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3594' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2. Name of Operator  
Occidental Permian, Ltd

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter G : 2630 feet from the North line and 1331 feet from the East line  
Section 9 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION >  
CONVERSION RBDMS MB  
RETURN TO TA PM  
INT TO P&A P&A NR  
P&A R CASING

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Casing integrity test/TA status request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test date: 02/24/2017

Pressure readings: Initial - 520 PSI Ending - 505 PSI

Length of test: 30 minutes

Witnessed: NO

Oxy respectfully requests a TA extension for SHU 161. The well is part of the SHU phase 2 CO2 expansion project and will be returned to active status by Q4- 2018.

This Approval of Temporary  
Abandonment Expires 2/24/2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 03/03/2017

Type or print name Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com PHONE: 806-592-6280

For State Use Only

APPROVED BY: Mindy Brown TITLE AO/II DATE 3/8/2017

Conditions of Approval (if any):



g  
Graphic Controls

DATE 2-24-17  
BR 2221

Rate Tracking  
Unit #19  
Long Well  
5 ft  
520 PSI

30-025-28364  
API #  
Unit G Sec 9 T195 R38E  
Well No 161  
South Hobbs (L55A) Unit  
Limited Partnership  
Occidental Petroleum

ISD-505  
P03

PRINTED IN U.S.A.

5

6 PM

7

8

9

10

11

MIDNIGHT

1

2

3

4

5

6 AM

7

8

9

10

11

NOON



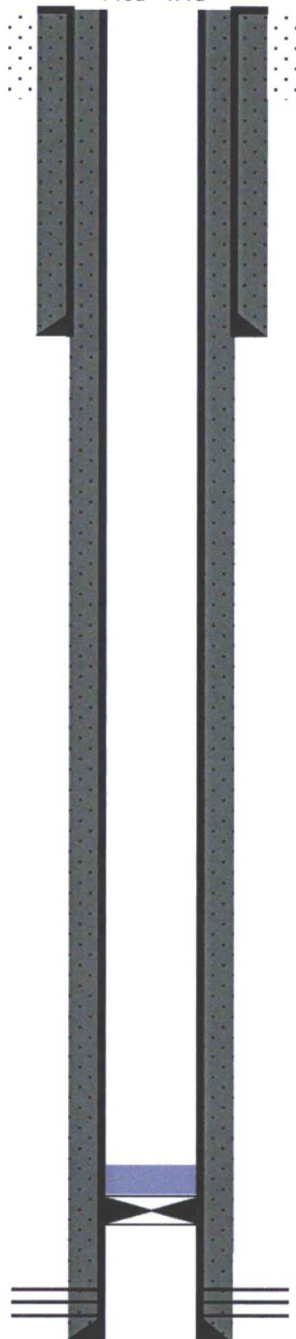
Occidental Petroleum Corporation

# SHU 161

API# 30-025-28364

TWN 19-S; RNG 38-E

Prod - TA'd



8-5/8" 24# @ 1599'  
cmt'd w/875 sxs  
TOC @ Surface (Calc.)

Spot 30' on top of CIBP @ 3985'

5-1/2" 15.5# @ 4335'  
cmt'd w/1250 sxs  
TOC @ Surface (Calc.)

Squeezed perfs 4034-4082  
Plugged Back Perfs: 4162-4205'

PBTD @ 3950'  
TD @ 4335'

# American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,  
NM 88240

T0: Pate Trucking

DATE: 01/30/17

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 1500	-	- 1500	-	-	-
- 2250	-	- 2250	-	-	-
- 3000	-	- 3000	-	-	-
- 750	-	- 750	-	-	-
- 0	-	- 0			

Remarks: \_\_\_\_\_

Signature: \_\_\_\_\_

*Tony Flores*