

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1285
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-29460	/
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	/
8. Well Number 203	/
9. OGRID Number 157984	/
10. Pool name or Wildcat Hobbs (G/SA)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3615' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
 Unit Letter L : 1568 feet from the South line and 248 feet from the West line
 Section 5 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PE TE PL DC CI OTHER	E-PERMITTING <SWD _____ INJECTION _____> CONVERSION _____ RBDMS <u>MB</u> RETURN TO _____ TA <u>PM</u> INT TO P&A _____ P&A NR _____ P&A R _____ CASING _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
	<input type="checkbox"/>	OTHER: Casing integrity test/TA status request <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test date: 02/21/2017
 Pressure readings: Initial - 540 PSI Ending - 540 PSI
 Length of test: 30 minutes
 Witnessed: NO

This Approval of Temporary Abandonment Expires 2/21/2019

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mendy A Johnson TITLE Admin. Associate DATE 03/03/2017

Type or print name Mendy A. Johnson E-mail address: mendy_johnson@oxy.com PHONE: 806-592-6280

For State Use Only
 APPROVED BY: Maley Brown TITLE AO/II DATE 3/8/2017
 Conditions of Approval (if any):



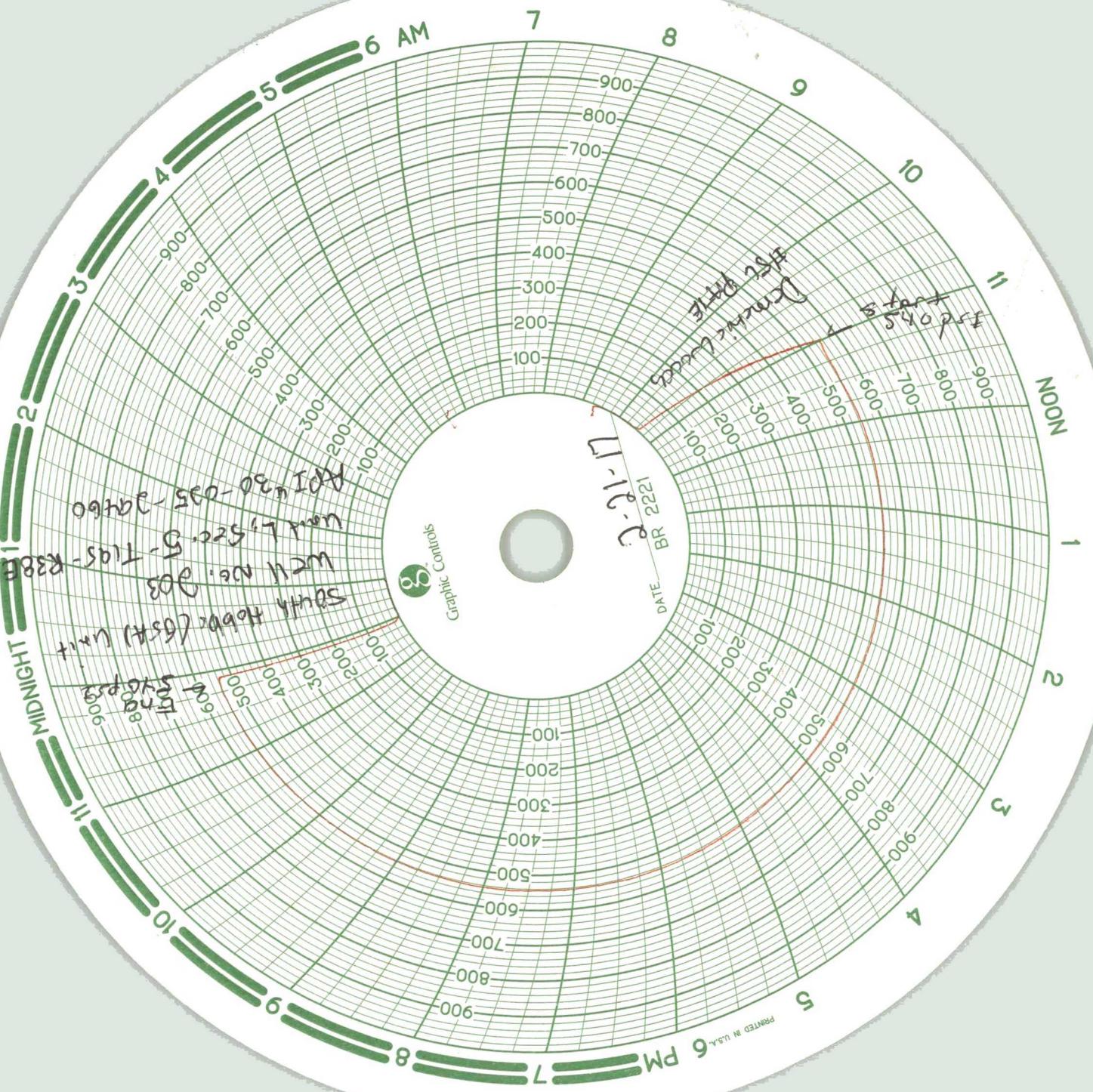
DATE 2-17-17
BR 2221

Drinking Clouds
550 ft
500 ft

South Hobbs (65th) Unit
Well no: 203
Unit L: 520-5-1145-K38B
API # 30-035-29460
500 ft
400 ft
300 ft
200 ft
100 ft
0 ft

MINIMUM

PRINTED IN U.S.A.



SHU 203

API# 30-025-29460

TWN 19-S; RNG 38-E

Prod - TA'd



8-5/8" 24# @ 1590'
cmt'd w/1100 sxs
TOC @ Surface (Circ.)

Spot 30' on top of CIBP @ 3925'

5-1/2" 15.5# @ 4094'
cmt'd w/950 sxs
TOC @ Surface (Circ.)

Plugged Back Perfs: 3976-4078'

PBTD @ 3890'
TD @ 4146'

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 01/30/17

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" pressure recorder

Ser.# 12517

at these points.

Test	Pressure #		Test	Temperature *or Pressure #	
	Found	Left		Found	Left
- 0	-	- 0	-	-	-
- 1500	-	- 1500	-	-	-
- 2250	-	- 2250	-	-	-
- 3000	-	- 3000	-	-	-
- 750	-	- 750	-	-	-
- 0	-	- 0	-	-	-

Remarks: _____

Signature: Tony Flores