

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-39635

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
AO-3071

7. Lease Name or Unit Agreement Name

Hansen State

8. Well Number 14

9. OGRID Number 873

10. Pool name or Wildcat
Tubb

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐

2. Name of Operator

Apache Corp.

3. Address of Operator

P O box Drawer D Monument NM 88265

4. Well Location

Unit Letter B : 910 feet from the N line and 2310 feet from the E line
Section 16 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3541 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of
proposed completion or recompletion.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Perfs 5211-5246
Perfs 5612-5724

1. MIRU. POOH & LD RODS. NU-BOP. POOH W/ TBG
2. SET CIBP @ 5562' & DUMP BAIL 35' CMT ON BP. SET CIBP @ 5161' & DUMP BAIL 35' CMT ON BP.
3. RIH W/ TBG & LOAD CSG W/ PKR FLUID & TEST TO 550# FOR 30 MINUTES.
4. POOH & LD TBG. NOTIFY OCD 24 HRS IN ADVANCE OF TA TESTING.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Sisk TITLE SR. PUMPER DATE 3/6/2017

Type or print name Joel Sisk E-mail address: joel.sisk@apacheccorp.com PHONE: 575-441-0793

For State Use Only

APPROVED BY: Mary S Brown TITLE AO/II DATE 3/8/2017

Conditions of Approval (if any):

NO PRODUCTION REPORTED IN
14 MONTHS

KB=3552'
Spud:10/26/10

Wellbore Diagram – Current

Date : 3/6/17
MM

API: 30-025-39635

Surface Location



910' FNL & 2310' FEL,
Lot B Sec 16, T20S, R37E, Lea County, NM

Surface Casing

13-3/8" 48#, H-40 @ 1162' w/ 1010 sxs to surface

Intermediate Casing

8-5/8" 32# , J-55 @ 4824' w/ 1655 sxs to surface

EOT @ 6522'

Hole Size
=17-1/2"

Hole Size
=11"

Hole Size
=7-7/8"

Set CIBP @ 5,161' w/ 35' cmt

10/16: Perf: 5,211-17'; 5,219-34'; 5,236-40'; 5,242-46', acidize w/ 3,000 gals

Set CIBP @ 5,562' w/ 35' cmt

3/16: Perf: 5,612-20'; 5,632-40'; 5,646-52'; 5,654-58'; 5,668-74'; 5,686-96'; 5,708-14'; 5,720-24',
acidize w/ 3,500 gals

6/11: Frac Tubb 6402-6533', pump 15834 gals linear gel spacer pump 9198 gals linear get pad.
Pump 29778 gals (1-5 ppg ramp) 20/40 white. Pump 5628 gals 20/40.

5/11: Perf Drinkard 6652'; 54'; 56'; 66'; 83'; 6726'; 6750'; 54'; 59'; 97'; 6802'; 14'; 20'; 26'; 43';
50'; 64'; 66' w/ 2 jspf (38 holes). Acidize w/ 3000 gals 15% HCl NEFE. Sqz Drinkard w/ 100 sxs
cmt. **Set CBP @ 6630'**. Perf Tubb 6402-04'; 25-27'; 67-69'; 92-94'; 6531-33' w/ 1 jspf (30 holes).
Acidize w/ 3000 gals 15% HCl NEFE.

12/10: Perf Abo @ 7523-26'; 29-33'; 36-38'; 43-47'; 54-58'; 74-79'; 86-90'; 7602-08' w/ 2 jspf (80
holes). Acidize Abo w/4000 gals 15% HCl NEFE. Set CBP @ 7515'. Perf Abo fr/ 7372-90'; 95-99';
7413-20'; 25-28'; 50-54'; 60-64'; 67-70'; 73-76' w/ 2 jspf (108 holes). Acidize w/ 4000 gals 15%
HCl NEFE.

1/11: Set CBP @ 7350'. Perf Abo fr/ 7238-43'; 45-50'; 52-54'; 60-63'; 85-88'; 7299-7310' w/ 2 jspf
(70 holes). Acidize Abo w/ 3000 gals 15% HCl NEFE. Set CBP @ 7220'. Perf Abo @ 7052-57'; 79-
82'; 86-93'; 96-7100'; 04-12'; 43-50'; 52-60' w/ 2 jspf (112 holes). Acidize Abo w/ 4000 gals 15%
HCl NEFE. Perf Abo fr/ 6918-22'; 28-54'; w/ 2 jspf (64 holes). Acidize Abo w/ 2000 gals 15% HCl
NEFE. DO 1st CBP, pull above perfs. Push plugs 7656'. Circ hole clean & start producing.

5/11: Set CBP @ 7048 & perf 7025-27'; 7032-34'. Acidize Abo perfs w/ 2000 gals 15% NEFE. **Set
CBP @ 6900'**.

Production Casing

5-1/2" 17# J-55 @ 7705' w/ 1210 sxs

PBTD = 7,656
MD = 7,708'