

Operator

RECEIVED APR 27 2016

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. MNM129733

1a. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. MNM134072

2. Name of Operator LEGACY RESERVES OPERATING LP-Mail: csparkman@legacylp.com Contact: CRAIG SPARKMAN

8. Lease Name and Well No. HAMON A FEDERAL COM 4H

3. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-689-5200 Ext: 6334

9. API Well No. 30-025-41617-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
Sec 6 T20S R34E Mer NMP
At surface SWSE 420FSL 1920FEL 32.354534 N Lat, 103.354824 W Lon
Sec 7 T20S R34E Mer NMP
At top prod interval reported below NENE 330FNL 670FEL
Sec 7 T20S R34E Mer NMP
At total depth SESE 330FSL 430FEL

10. Field and Pool, or Exploratory TEAS

11. Sec., T., R., M., or Block and Survey or Area Sec 6 T20S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 10/05/2014 15. Date T.D. Reached 11/12/2014 16. Date Completed 12/19/2014 [] D & A [X] Ready to Prod.

17. Elevations (DF, KB, RT, GL)* 3611 GL

18. Total Depth: MD 16190 TVD 10913 19. Plug Back T.D.: MD 16190 TVD 10913 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR CCL 22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record

Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B

Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

ACCEPTED FOR RECORD APR 12 2016 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #296813 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

Reclamation was due: 06/20/2015

KZ

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	1700
				YATES	2000
				SEVEN RIVERS	3700
				QUEEN	4600
				BELL CANYON	5415
				CHERRY CANYON	6495
				BRUSHY CANYON	7451
				BONE SPRING	8406

32. Additional remarks (include plugging procedure):
 ITEM #44 CONTINUED: COATED SAND IN 20# CROSS-LINKED BORATE FLUID.

 ITEM #52 CONTINUED: AVALON SHALE 8692
 1ST BONE SPRING 9454
 2ND BONE SPRING 9932
 3RD BONE SPRING 10727

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #296813 Verified by the BLM Well Information System.
 For LEGACY RESERVES OPERATING LP, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 09/02/2015 (15LJ1879SE)

Name (please print) CRAIG SPARKMAN Title OPERATIONS ENGINEER

Signature _____ (Electronic Submission) Date 03/31/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED **