

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
 State of New Mexico  
 Energy, Minerals and Natural Resources  
**MAR 06 2017**  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35468 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator Apache Corporation ✓		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
4. Well Location Unit Letter <u>D</u> / Lot <u>4</u> : <u>330</u> feet from the <u>North</u> line and <u>160</u> feet from the <u>West</u> line Section <u>2</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>140</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GL		9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache added pay, acidized and frac'd this well, as follows:  
 01/25/2017 MIRUSU POOH w/prod equip.  
 01/26/2017 RIH w/WS, bit & scraper. MIRU Foam Unit.  
 01/27/2017 Tag @ 6766'. CO to PBDT @ 6913'; circ clean.  
 01/30/2017 Tag fill @ PBDT.  
 01/31/2017 Perf Drinkard @ 6733-37', 42-44', 57-60', 68-70', 85-87', 99-6800', 6815-23', 28-31' w/1 SPF, 33 shots. MIRUTT test tbg in hole.  
 02/01/2017 Set bottom pkr @ 6675', top pkr @ 6344', NU frac valve.  
 02/02/2017 Frac Drinkard w/5166 gal 15% HCL acid; 1826 bbls 20# crosslink & 51 bbls 15# crosslink (78,834 gal total crosslink); 1319 gal slickwater; 69,200# 20/40 white sand & 26,200# 20/40 RC sand = 95,400# total proppant  
 02/03/2017 Tag sand @ 4075'.  
 02/06/2017 MIRU Coil tbg - WO tool hand.  
 02/07/2017 RIH w/coil tbg to tag sand @ 4650' fell thru to tag @ 6000'; CO a 5' bridge, fell thru to 6640'; CO to 6680'. Circ bottoms up.  
 02/08/2017 Release & POOH w/pkrs, RIH w/bit

\*\*\* CONTINUED ON NEXT PAGE \*\*\*

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 2/21/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 03/13/17  
 Conditions of Approval (if any):

NEDU 140  
30-025-35468  
Apache Corp. (873)

Add Perfs/Acidize/Frac continued from C-103:

- 02/09/2017 Cont in hole w/bit to tag. MIRU Foam and Nitrogen Unit, broke circ.  
CO from 5774'-6913', circ clean.
- 02/10/2017 RIH to tag fill @ 6902'. POOH w/WS
- 02/13/2017 Acidize Tubb & Blinebry w/10,000 gal 15% acid & 2250# rock salt.
- 02/14/2017 Wash salt to RBP, rel RBP & POOH w/WS
- 02/15/2017 MIRUTT Test tbg in hole, RIH w/rods & pump. 2-7/8" J-55 tubing.  
EOT @ 6833'; SN @ 6808'; Desander @ 6813'; Rod Insert Pump @ 6753'.
- 02/16/2017 Tested good to 500#. POP