

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD
Hobbs
RECEIVED
MAR 09 2017

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM04452
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK Email: tlink@matadorresources.com		6. If Indian, Allottee or Tribe Name
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T19S R34E Mer NMP SWSW 260FSL 2080FWL		8. Well Name and No. MALLON 27 FEDERAL COM 3H
		9. API Well No. 30-025-41808
		10. Field and Pool or Exploratory Area QUAIL RIDGE; BONE SPRING
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB001079 COMPLETION SUNDRY
SURETY BOND NO. RLB0015172

CONFIDENTIAL-PURSUANT TO NMAC 19.15.7.16(C) FOR THE FULL NINETY (90) DAY PERIOD CONCLUDING ON FEBRUARY 26, 2017.

- 11/6/16 MIRU GR WIRE LINE, RIH WITH CCL,CBL, BHA TO 10,750'
- 11/6/16 SET UP AND TEST FRAC STACK, FILL WATER TANKS.
- 11/10/16 RU FOR FISHING JOB, FISH RETRIEVED.
- 11/14/16 CASING INTEGRITY TEST TO 6150 PSI FOR 30 MIN. GOOD TEST. PUMPED 2000 GALS 15% HCL, PERF STAGE 1.
- 11/14/16 BEGIN STAGE 1 PER @ 18,070'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365222 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/15/2017 ()

Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 01/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
DAVID E. GLASS
PETROLEUM ENGINEER
FEB 27 2017

Approved By	Title	Date
DAVID E. GLASS		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Kz

Additional data for EC transaction #365222 that would not fit on the form

32. Additional remarks, continued

11/16/16 FRAC STAGE 1.

11/17-24 PERF AND FRAC THRU 29 STAGES. PERFS: 11,305'-18,-059'. PROPPANT-FINE 1390720, SIZE 100, PROPPANT # MAIN 19798966, SIZE 20/40, 19700 ACID, 176332 GEL, 307867 SLURRY, 120027 SLICKH20, 163936 CROSSLINK, TOTAL FLUIDS (G-J) 768162.

11/23/16 MIRU 2 5/8" COIL UNIT, SUPPORT EQUIPMENT.

11/26-29 DRILL OUT FRAC PLUGS, SWEEP TO SURFACE, POOH.

11/30-12/2 OPEN WELL TO FLOWBACK TO OPEN TOP TANK.

12/2-3/16 FLOW WELL THRU 3 PHASE SEPARATOR; WATER TO OPEN TOP TANK, GAS TO FLARE, NO OIL.

12/4-6/16 CONTINUE FLOWBACK THRU 3-PHASE SEPARATOR, WATER TO OTT, GAS TO FLARE, OIL TO FRAC TANK.

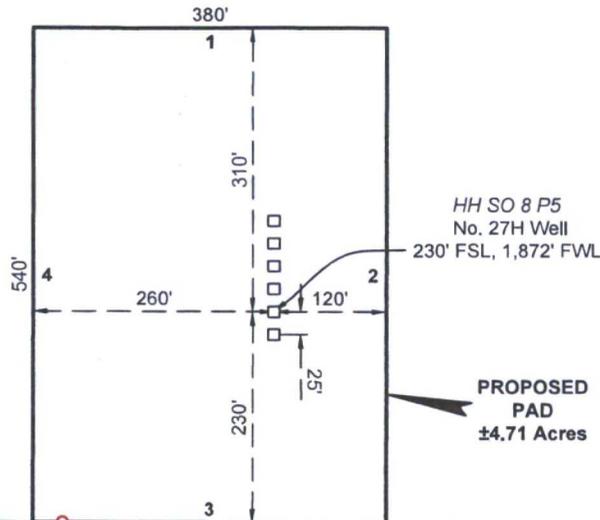
12/7/16 CONTINUE FLOWING WELL THRU 3 PHASE SEPARATOR, BEGIN GAS TO SALES.

12/8/16 FLOWING WELL THRU SEPARATOR-GAS TO SALES, WATER TO OTT, OIL TO FRAC TANK.

12/26/16 FLOWING WELL THRU 3 PHASE SEPARATOR, WATER TO OTT, GAS TO SALES, OIL TO PRODUCTION BATTERY TANKS. TURN WELL OVER TO PRODUCTION.

R 27 E

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NW PAD CORNER		NE PAD CORNER		HH SO 8 P5 NO. 27H WELL	
X=	536,599 NAD 27	X=	536,979 NAD 27	X=	536,858 NAD 27
Y=	382,347	Y=	382,347	Y=	382,037
ELEVATION +3251' NAVD 88		ELEVATION +3249' NAVD 88		LAT. 32.050278	
SW PAD CORNER		SE PAD CORNER		LONG. 104.214369	
X=	536,598 NAD 27	X=	536,978 NAD 27	X=	578,042 NAD83
Y=	381,808	Y=	381,807	Y=	382,094
ELEVATION +3255' NAVD 88		ELEVATION +3261' NAVD 88		LAT. 32.050400	
				LONG. 104.214863	
				ELEVATION +3258' NAVD 88	

LEGEND	
---	Section Line
---	Centerline Access
---	Proposed Pad

Sec. 8

Bureau of Land Management
±4.71 Acres- Proposed Pad

Sec. 17

Bureau of Land Management
± 3,994.26', ±242.07 Rods, ±2.20 Acres-
Proposed Access Road (A)

CENTERLINE
PROPOSED
ACCESS ROAD (A)
24' X ±5,148.76'
±312.04 Rods
±2.84 Acres

PROPOSED PAD		
COURSE	BEARING	DISTANCE
1	S 89° 52' 09" E	380.00'
2	S 00° 07' 17" W	540.00'
3	N 89° 51' 50" W	380.00'
4	N 00° 07' 30" E	540.00'

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional
Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.

Not to be used for construction, bidding,
recordation, conveyance, sales, or as the
basis for the issuance of a permit.

PRELIMINARY

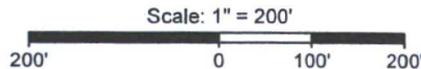
Robert L. Lastrapes
Registration No. 23006

SURFACE USE PLAT

PAGE 1 OF 3

CHEVRON U.S.A. INC.
PROPOSED PADS, FRAC POND & ACCESS ROADS
HH SO 8 P5 NO. 27H WELL
SECTIONS 8, 9, 16 & 17, T26S-R27E
EDDY COUNTY, NEW MEXICO

DRAWN BY: LJG	REVISIONS		
PROJ. MGR.: GDG	No. 4	DATE: 08/01/2016	REVISED BY: GDG
DATE: 12/22/2015	No. 5	DATE: 11/01/2016	REVISED BY: BOR
FILENAME: T:\2015\2153440\DWG\HH SO 8 P5 27H_SUP.dwg			



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

CENTERLINE PROPOSED ACCESS ROADS (A, B & C)

COURSE	BEARING	DISTANCE
1	S 00° 11' 15" E	107.17'
2	S 79° 37' 12" E	1369.04'
3	S 82° 59' 20" E	623.79'
4	S 89° 50' 47" E	381.31'
5	S 42° 37' 55" E	150.63'
6	S 89° 58' 57" E	233.42'
7	N 44° 06' 16" E	178.79'
8	S 66° 53' 45" E	944.02'
9	S 77° 07' 23" E	6.09'
10	S 77° 07' 39" E	1154.50'
11	S 00° 54' 03" E	67.85'
12	N 89° 01' 22" E	1448.01'
13	S 84° 54' 27" E	215.40'
14	S 00° 54' 03" E	55.84'

R 27 E

NW FRAC POND CORNER	NE FRAC POND CORNER	NW FACILITY CORNER	NE FACILITY CORNER
X= 541,525 NAD 27 Y= 383,458	X= 542,275 NAD 27 Y= 383,471	X= 540,782 NAD 27 Y= 383,045	X= 541,482 NAD 27 Y= 383,057
ELEVATION +????' NAVD 88	ELEVATION +????' NAVD 88	ELEVATION +3263' NAVD 88	ELEVATION +3265' NAVD 88
SW FRAC POND CORNER	SE FRAC POND CORNER	SW FACILITY CORNER	SE FACILITY CORNER
X= 541,540 NAD 27 Y= 382,558	X= 542,290 NAD 27 Y= 382,571	X= 540,790 NAD 27 Y= 382,545	X= 541,490 NAD 27 Y= 382,557
ELEVATION +????' NAVD 88	ELEVATION +????' NAVD 88	ELEVATION +3274' NAVD 88	ELEVATION +3276' NAVD 88

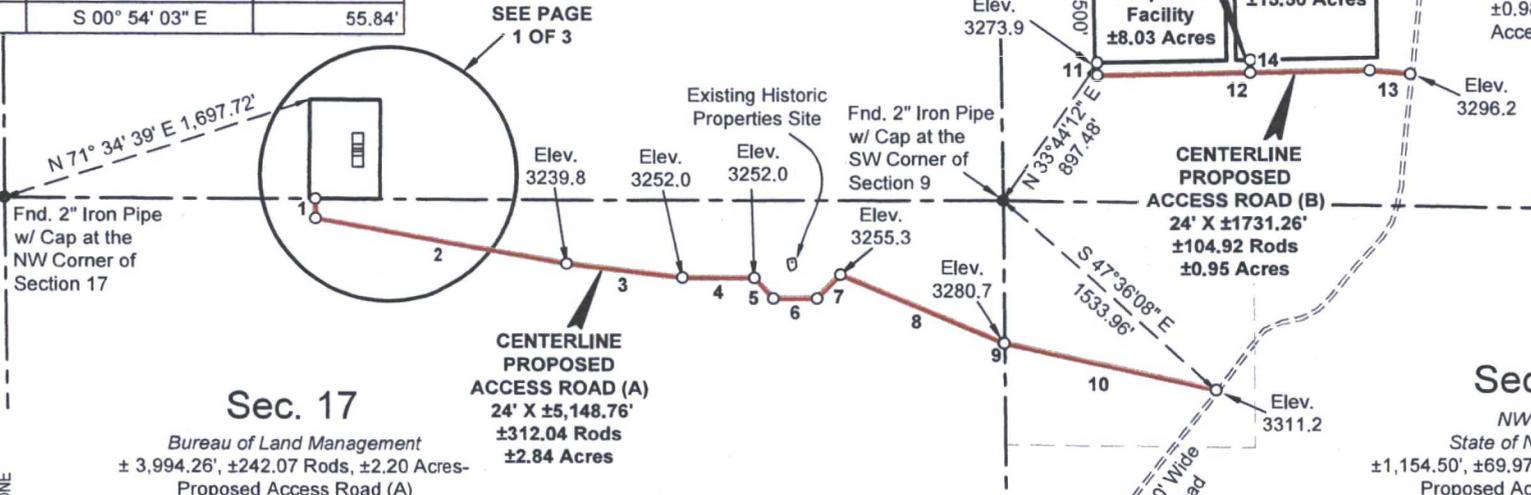
Note: No Elevations for Frac Pond as of November 1, 2016

Sec. 8
Bureau of Land Management
±4.71 Acres- Proposed Pad

Sec. 9
Bureau of Land Management
±1787.09', ±108.30 Rods,
±0.98 Acres-Proposed
Access Roads (B & C)

Sec. 17
Bureau of Land Management
± 3,994.26', ±242.07 Rods, ±2.20 Acres-
Proposed Access Road (A)

Sec. 16
NW / NW
State of New Mexico
±1,154.50', ±69.97 Rods, ±0.64 Acres-
Proposed Access Road (A)



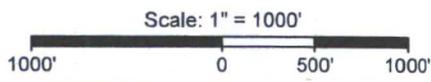
SEE PAGE 1 OF 3

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26
S

NAD 27 NEW MEXICO EAST ZONE

LEGEND

- Section Line
- Centerline Access
- Proposed Pad
- Section Break
- Existing Road
- Found Monument



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PAGE 2 OF 3

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DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance: New Mexico One Call. www.nmonecall.org

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