

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM04452

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
MALLON 27 FEDERAL COM 2H

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
E-Mail: tlink@matadorresources.com

9. API Well No.
30-025-42315

3a. Address
5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
QUAIL RIDGE; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T19S R34E Mer NMP SWSE 401FSL 2049FEL
330 1980

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond- NMB001079
Surety Bond No. RLB0015172

COMPLETION SUNDRY

Confidential PURSUANT TO NMAC 19.15.7.16(C) FOR THE FULL NINETY(90) DAY PERIOD CONCLUDING ON FEBRUARY 26, 2017.

9/26/2016 RIH WITH CCL, CBL, EST TOC @ 2,500';

11/3/2016 SET UP AND TEST FRAC STACK, FILL WATER TANKS;

11/4/2016 CASING INTEGRITY TEST TO 6000 PSI for 30 min. Good test. Begin Stage 1 perf @ 18,070'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #365217 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/07/2017 ()

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 01/30/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #365217 that would not fit on the form

32. Additional remarks, continued

11/7-14 Perf and Frac thru 29 stages. Perfs: 11,031'-18,070'. PROPPANT #FINE MESH TOTAL 1376280, WHITE 100, PROPPANT # MAIN TOTAL 20403140, WHITE 20/40, 19700 ACID, 168942 GEL, 309486 SLURRY, 116712 SLICK20, 169132 CROSSLINK, 764272 FLUID.

11/23/2016 RU flowback equipment.

11/25/-28 Drill out all frac plugs, sweep to surface, POOH.

11/29/2016 Open well to flowback to Open Top Tank.

12/2-5 Flow well thru 3-phase separator, begin gas to sales.

12/24/2016 Flowing well thru separator-gas to sales, water to frac tank, production to tank battery.

1/12/2017 Install production tree; Turn well over to production.