

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31834
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vacuum Glorieta West Unit
8. Well Number #5
9. OGRID Number 4323
10. Pool name or Wildcat Vacuum;Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
6301 DEAUVILLE BLVD; MIDLAND, TX 79706

4. Well Location
Unit Letter N: 1209 feet from the SOUTH line and 2582 feet from the WEST line
Section 24 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4001' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: REPAIR WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC HAS REPAIRED THE ABOVE WELL. THIS WELL FAILED AN ANNUAL MIT TEST.

01/26/2017 RIG UP WORK OVER RIG

01/27/2017 RIG UP APOLLO AND SET 1.43 PROFILE PLUG AND IT WOULD NOT HOLD PRESSURE. INSTALL BOP TRY TO TEST.

01/30/2017 CHECK PRESSURE, TEST BOP, RIG UP SCANNERS, POOH WITH FIBER LINED TUBING.

01/31/2017 FINISH POOH WITH PRODUCITON, RIH WITH PACKER AND START LOOKING FOR AND ISOLATE HOLE IN CASING. CASING IN TESTING GOOD FROM 3200' AND BELOW.

CONTINUED ON NEXT PAGE ORIGINAL MIT CHART AND COPY ATTACHED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 03/07/2017

Type or print name Cindy Herrera-Murillo E-mail address: eeof@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maeyxt Brown TITLE AO/II DATE 3/13/2017

Conditions of Approval (if any)

RBDMS-Chart-✓

02/01/2017 RELEASE PACKER AND POOH. PICK UP A TENTION PACKER AND START TESTING.

02/02/2017 RUN IN WITH 7 JOINTS AND TAG SAND, PULL OUT. RUN IN WITH 10' FIBERGLASS SUB, TUBING HEAD HANGER, SET IT AND RUN IN LOCKING PINS, PUMP CEMENT AND CLOSE WELL.

02/03/2017 CHECK PISO#, PULL HANGER AND SUBS, RIH/WITH TUBING, TAG TOC @ 41', KB, APPLY 550# ON CASING, LOST 150# IN 2 ½ MINUTES. RIG UP STRIPPER RUBBER AND P SWIVEL DRILL OUT CEMENT FROM 41' FELL OUT OF CEMENT @ 50 KBM. TEST CASING 540# FOR 30 MINUTES PSI 440#, RETEST CASING 540# IN 30 MINUTES PIS 510#.

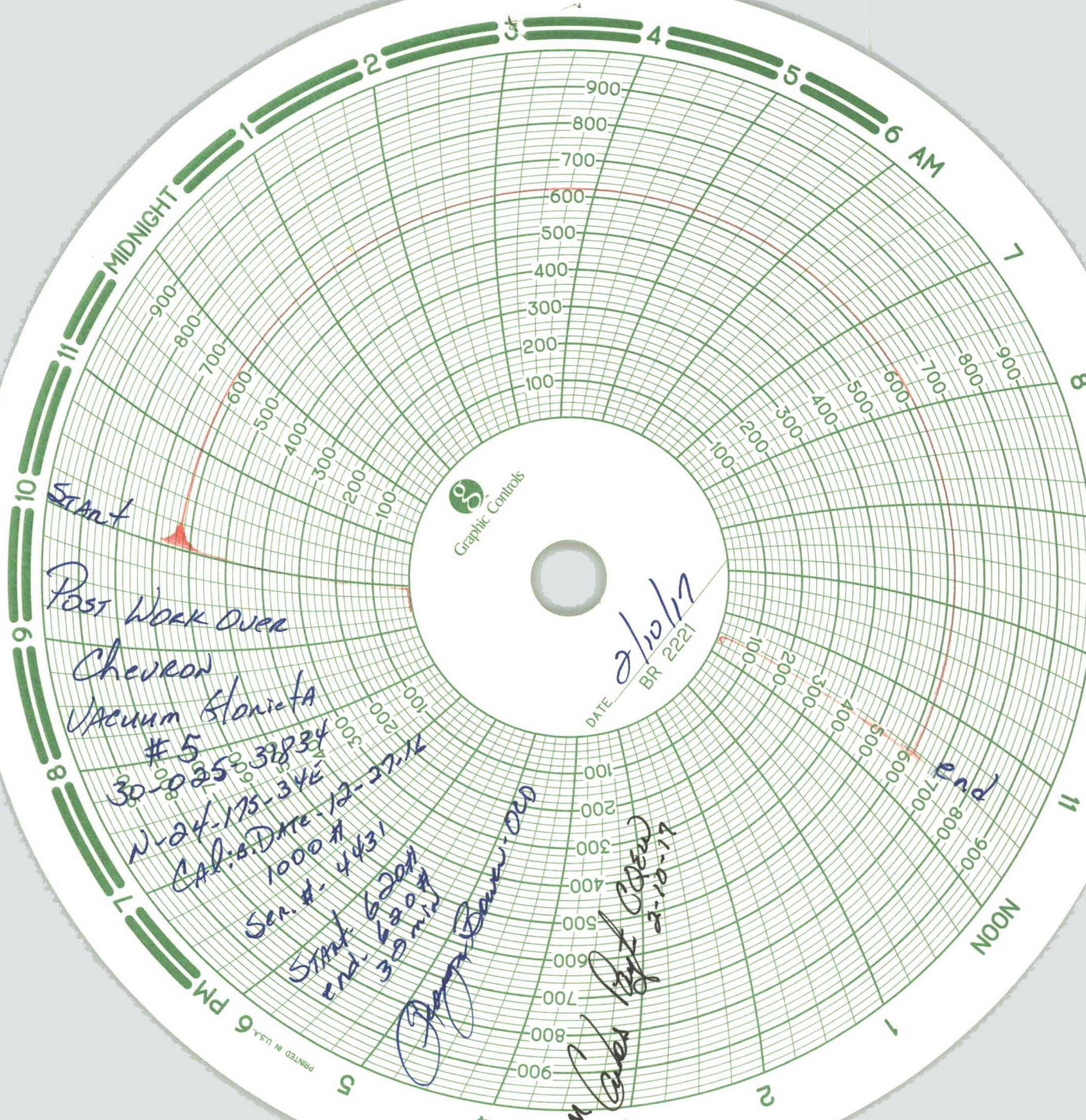
02/6/2017 RUN IN WITH 60' OF PIPE, CIRCULATE CEMENT @ 12.5#, PULL OUT WITH TUBING. PRESSUE UP TO HELP SQUEEZE CEMENT BACK BEHIND PIPE. CLOSE WELL IN AND LEAVE PRESSURE ON IT.

02/7/2017 CHECK PRESSURE, PICK UP COLLARS AND RUN IN AND DRILL OUT CEMENT AND TEST CASING. TESTED BEFORE STARTING TO DRILL. 500 PSI AND 350 PSI IN 2 MINUTES. GO AHEAD AND DRILL OUT CEMENT.

02/8/2017 RUN IN AND RETREIVE RBP @ 275', RUN CHART TO DOUBLE CHECK CASING, POOH, RUN BACK IN AFTER BOTTOM RBP @ 5921'; PULL OUT LAYING DOWN WORK STRING.

02/9/2017 RIH WITH INJECTION PACKER AND TUBING AND SET /TEST PACKER, CIRCULATE PACKER FLUID.

02/10/2017 RUN MIT TEST FOR NMOCD/GEORGE BOWER WITNESSED. RUN CHART @ 620 PSI FOR 30 MINUTES. PRESSURE GOOD AND HELD. RIG DOWN.



Start

Post Work Over

Chevron

Vacuum Honda

#5

30-035-3834

N-24-175-342

Cal: 8. DME-12-37.12

1000 #

Sen. # - 4431

Start 6200

End 6200

30 min

James Brown, MD

WSM Carter Post Open 2-10-17

2-10-17

