Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-43395
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	MAR 06 2017	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		AIRSTRIP 31 18 35 RN STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 201H
2. Name of Operator		9. OGRID Number
MATADOR PRODUCTION COMPANY		228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240 4. Well Location		AIRSTRIP;WOLFCAMP
Unit Letter Lot 4: 150 feet from the SOUTH line and 330 feet from the WEST line		
Section 31 Township 18S Range 35E NMPM County LEA ·		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3948' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		
	D DEDEK	DAC/DDODLICE PA
OTHER: PERF/FRAC/PRODUCE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/20 - 12/28/16	Perforate and fracture treat Wolfcamp formation 11	1,328' - 15,438' in 28 stages.
6 clusters/5 holes per @ .40". Fracture treat with 13,798,210 lbs sand.		
12/30 - 01/01/17 Mill plugs. Clean out well. Setting tool/first plug (Stage 3) lost in hole at 15356'.		
	Did not recover.	
01/02/17 Clean & remove support equipment.		
01/03 - 01/06/17 Begin recovery of load water.		
01/07/17 Well begins to produce gas; flowing well through 3-phase separator. Gas to flare.		
First oil to tanks.		
Spud Date: 10/21/2016	Rig Release Date: 11/22/20	016
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Clus / Yourse TITLE Sr. Engineering Technician DATE 02/09/17		
Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218		
For State Use Only		
APPROVED BY: Conditions of Approval (if any): TITLE Petroleum Engineer DATE 7/13/17		