

Ats - 15-781

OCD Hobbs

Form 3160-3  
(March 2012)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

HOBBS OCD

MAR 09 2017

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

5. Lease Serial No. NMNM 132944 **SAL-NM 054114**

6. If Indian, Allottee or Tribe Name

1a. Type of work:  DRILL  REENTER

7. If Unit or CA Agreement, Name and No.

1b. Type of Well:  Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Lease Name and Well No. **(317511)**  
Dogie Draw 23 Federal #3H

2. Name of Operator BC Operating, Inc. **(160825)**

9. API Well No. **30-025-43671**

3a. Address P.O. Box 50820  
Midland, Texas 79710

3b. Phone No. (include area code)  
432-684-9696

10. Field and Pool, or Exploratory  
Fairview Mills; Bone Spring **(96340)**

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface 240' FNL & 1980' FEL of Unit Letter 'B', Section 26, T-25S, R-34E  
At proposed prod. zone 240' FNL & 1980' FEL of Unit Letter 'B', Section 23, T-25S, R-34E

11. Sec., T. R. M. or Blk. and Survey or Area  
Section 26, T-25S, R-34E  
Section 23, T-25S, R-34E

14. Distance in miles and direction from nearest town or post office\*  
14.72 miles West of Jal

12. County or Parish  
Lea

13. State  
NM

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)  
240'

16. No. of acres in lease  
640

17. Spacing Unit dedicated to this well  
160

18. Distance from proposed location\* to nearest well, drilling, completed, applied for, on this lease, ft.  
1320'

19. Proposed Depth  
17,280' MD / 12,250' TVD  
**13,750' pilot**

20. BLM/BIA Bond No. on file  
NM2572

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
3357' GL

22. Approximate date work will start\*  
10/01/2016

23. Estimated duration  
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification
- 6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature **Pam Stevens**

Name (Printed/Typed)  
Pam Stevens

Date  
04/15/2015

Title  
Regulatory Analyst

Approved by (Signature) **James A. Amos**

Name (Printed/Typed)

Date  
**MAR 8 - 2017**

Title  
FIELD MANAGER

Office  
CARLSBAD FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**APPROVAL FOR TWO YEARS**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

**Ka**  
**03/10/17**

\*(Instructions on page 2)

**Carlsbad Controlled Water Basin**

Approval Subject to General Requirements & Special Stipulations Attached

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

**COPY**