

To Appropriate District Office
 Copies
 District I
 25 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBS OCD
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
MAR 15 2017
RECEIVED

Form C-105
 Revised August 1, 2011

1. WELL API NO.
 30-025-43395
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 AIRSTRIP 31 18 35 RN STATE COM
 6. Well Number:
 201H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 MATADOR PRODUCTION COMPANY

9. OGRID
 228937

10. Address of Operator
 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240

11. Pool name or Wildcat
 AIRSTRIP; WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	Lot 4	31	18S	35E		150	S	330	W	LEA
BH:	Lot 1	31	18S	35E		360	N	677	W	LEA

13. Date Spudded 10/21/16	14. Date T.D. Reached 11/20/16	15. Date Rig Released 11/22/16	16. Date Completed (Ready to Produce) 01/07/17	17. Elevations (DF and RKB, RT, GR, etc.) 3948' GR
18. Total Measured Depth of Well TVD: 10876'; MD: 15597'		19. Plug Back Measured Depth 15580'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GAMMA
22. Producing Interval(s), of this completion - Top, Bottom, Name 11328' - 15438' - Wolfcamp				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
(See attached)					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2 7/8"	10,095'	-----

26. Perforation record (interval, size, and number) 11328 - 15438'; 28 stages, 6 clusters per/5 holes per @ 0.40"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11328 - 15438'	13,798,210 lbs sand (fracture)

28. PRODUCTION

Date First Production 01/07/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 4.06" ESP			Well Status (Prod. or Shut-in) Producing		
Date of Test 02/05/2017	Hours Tested 24	Choke Size -----	Prod'n For Test Period	Oil - Bbl 889	Gas - MCF 223	Water - Bbl. 1138	Gas - Oil Ratio 1280
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 889	Gas - MCF 223	Water - Bbl. 1138	Oil Gravity - API - (Corr.) 40.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By
 Jason Tarey

31. List Attachments
 DS & certification, logs (sent 1/23/17); formation tops listing & casing record attachment for C-105 with this submission.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Ava Monroe* Printed Name Title Date
 E-mail Address amonroe@matadorresources.com Ava Monroe Sr. Engineering Technician 02/28/17

K3

AIRSTRIP 31 18S 35E RN STATE COM #201H
Attachment to C-105

30-025-43395

FM	MD	SSTVD	TVD
BONE SPRING LIME	7,822	-3,828	7,802
FIRST BONE SPRING SAND	9,415	-5,421	9,395
SECOND BONE SPRING CARBONATE	9,567	-5,573	9,547
SECOND BONE SPRING SAND	9,922	-5,928	9,902
THIRD BONE SPRING CARBONATE	10,068	-6,074	10,048
THIRD BONE SPRING SAND	10,219	-6,226	10,200
WOLFCAMP A (TARGET FORMATION)	10,770	-6,745	10,719