

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11758
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Herman L. Loeb LLC		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439		7. Lease Name or Unit Agreement Name Cook
4. Well Location Unit Letter <u>P</u> : 660' feet from the <u>South</u> line and 660' feet from the <u>East</u> line Section <u>28</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number #2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,020' DL		9. OGRID Number <u>264953</u>
		10. Pool name or Wildcat Jalmat, Tan/Yates/7 Rv/Queens

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA Amx
P&A NR _____
P&A R _____

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: All work will be done with a closed loop system and materials will be hauled to a licensed disposal.

1: Set Cbip @ 2,500'. Spot 50 sx cmt on top of CIBP. Spot 9.5 ppg salt gel spacer fr/2,000' to 1,250'. Get an injection rate on csg leak fr/971'-1.020'. If injection rate is possible perf 1,260'. Check perfs for an injection rate w/packer. If rate is possible set CICR @ 1,160' & squeeze w/40 sx cmt. If no injection rate possible spot 25 sx cmt @ 1,360'.

2: Tag plug. If injection rate was established on csg leak squeeze w/30 sx cmt & displace to 800'. If slow injection rate squeeze under packer w/packer @ 800'. If no injection rate cover leak w/previous plug up to 800'.

3: Tag plug. Perf 210', Circ good cmt to surface.

4: Cut off all csg strings. Install dry hole marker & restore location.

Spud Date:

Rig Release Date:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman L. Loeb LLC. DATE 3/8 2017

Type or print name Michael Polley E-mail address: polleym@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY: Mahesh Patel TITLE P.E.S. DATE 03/14/2017

Conditions of Approval (if any):

MICHAEL POLLEY OILFIELD CONSULTING, INC.

9223 Lakeview Road • Trinidad, CO 81082

MICHAEL POLLEY

COMPANY: Herman L. LoebWELL NAME: Cook #2LEGAL: P, 28, 255, 37EAPI # 30-035-11758COMPLETION, WORKOVER
AND
DRILLING SUPERVISION

PHONE: 719-846-3434

MOBILE: 719-342-5600

polleyms@gmail.com

VOL. BETWEEN PIPE & HOLE CAP.

	BBL/FT	FT/BBL	CF/LF
4 1/2 - 7 7/8	.0406	24.85	2278
5 1/2 - 7 7/8	.0309	32.41	1733
8 5/8 - 12 1/4	.0735	13.61	4127
9 5/8 - 12 1/4	.0558	17.93	3132
13 3/8 - 17 1/2	.1924	8.08	6946

TUBING & CASING SIZE & CAP.

	WT.	BBL/FT	FT/BBL
2 3/8	4.8	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.8	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.08
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

D.P. SIZE _____ TUBING SIZE: _____ CASING SIZE: _____

HOLE SIZE: _____ PERFS: _____

PACKER SETTING: _____ BP SETTING: _____ MAX RATE: _____

MAX PSI: _____ BHST: _____ FORM: _____ TAIL PIPE: _____

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	BBL/FT	FT/BBL	CF/LF
2 3/8 - 4 1/2	11.6	.0101	99.37	0565
2 3/8 - 5 1/2	17.0	.0178	56.28	0098
2 7/8 - 5 1/2	17.0	.0152	65.71	0854
2 7/8 - 7	23.0	.0313	31.91	1760

