

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
MAY 13 2017
RECEIVED

WELL API NO. 30-025-30969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GLORIETA WEST UNIT
8. Well Number: 75
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GLORIETA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3995' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location
Unit Letter H : 2310' feet from the NORTH line and 990 feet from the EAST line
Section 36 Township 17S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO PA <u>PM</u> <input checked="" type="checkbox"/> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Tag CIBP@5,850', spot 25sx of cmt. on top. Circulate well w/9.5 ppg mud. Pressure test casing.
4. Spot 25sx of Class "C" cement from ~~5,050'~~ ^{5087'} -4,850', WOC&Tag. (DV Tool)
5. Spot 60sx of Class "C" cement from 3,050' -2,500', WOC&Tag. (Shoe/B.Salt)
6. Spot 35sx of Class "C" cement from 1,700' -1,400', WOC&Tag. (T.Salt/Shoe)
7. Spot 40sx of Class "C" cement from 350' to surface. (Shoe/FW/surface)
8. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/08/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 03/14/2017
Conditions of Approval (if any):

PROPOSED P&A WBD

VACUUM GLORIETA WEST UNIT #49

Well #:	75	St. Lse:		API	30-025-30969
Lease:	VACUUM GLORIETA WEST UNIT	Unit Ltr.:		Section:	36
Field:	VACUUM GLORIETA	TSHR/Rng:		17S-34E	
Surf. Loc.:	2310' FNL & 990' FEL				
Bot. Loc.:					
County:	LEA	St.:	NM	Directions:	
Status:				Chevno:	

Surface Casing

Size: 11-3/4"
Wt., Grd.: 42#
Depth: 1550
Sxs Cmt: 1200
Circulate: Yes
TOC: Surface
Hole Size: 15"

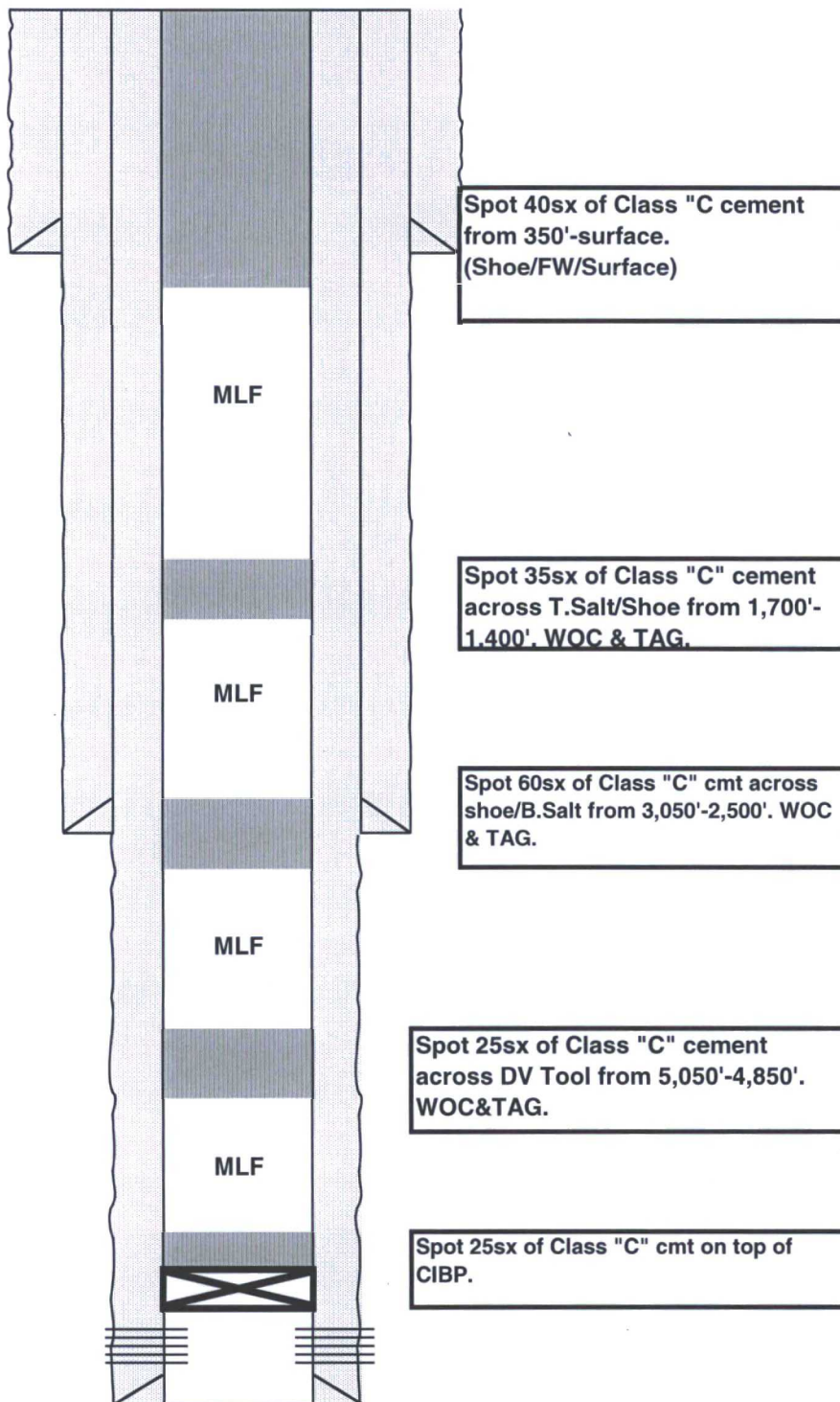
Intermediate Casing

Size: 8 5/8"
Wt., Grd.: 32#
Depth: 3000'
Sxs Cmt: 600
Circulate: Yes
TOC: Surface
Hole Size: 11"

Size: 5 1/2"
Wt., Grd.: 15.5#
Depth: 6300'
Sxs Cmt: 980
TOC: Surface
Hole Size: 7 7/8"

DV Tool@5000'

CIBP@5850'
Perfs@5892'-6066'



PBTD: 6270'
TD: 6300'

**CURRENT
WELLBORE DIAGRAM**

Created: 5/29/2014
 Updated: 12/17/2015
 Lease: Vacuum Glorieta West Unit
 Surface Location: 2310' FNL & 990' FEL
 Bottomhole Location:
 County: Lea
 Current Status: Inactive Oil Well
 Directions to Wellsite: Buckeye, New Mexico

By: TFIZ
 By: CJB

Well No.: 75
 Unit Ltr: H
 Unit Ltr:
 St Lease:
 Elevation: 4008' KB

Field: Vacuum Glorieta
 Sec: 36 TSHP/Range 17S-34E
 Sec:
 TSHP/Range:
 API: 30-025-30969 Cost Center: UCT492400

Surface Casing

Size: 11 3/4"
 Wt.: 42#, H-40
 Set @: 1550'
 Sks cmt: 1200 sks
 Circ: Yes, 142 Sks
 TOC: Surface
 Hole Size: 15"

Intermediate Casing

Size: 8 5/8"
 Wt.: 32# K-55 LT&C
 Set @: 3000'
 Sxs Cmt: 600
 Circ: Yes, 158 Sks
 TOC: Surface
 Hole Size: 11"

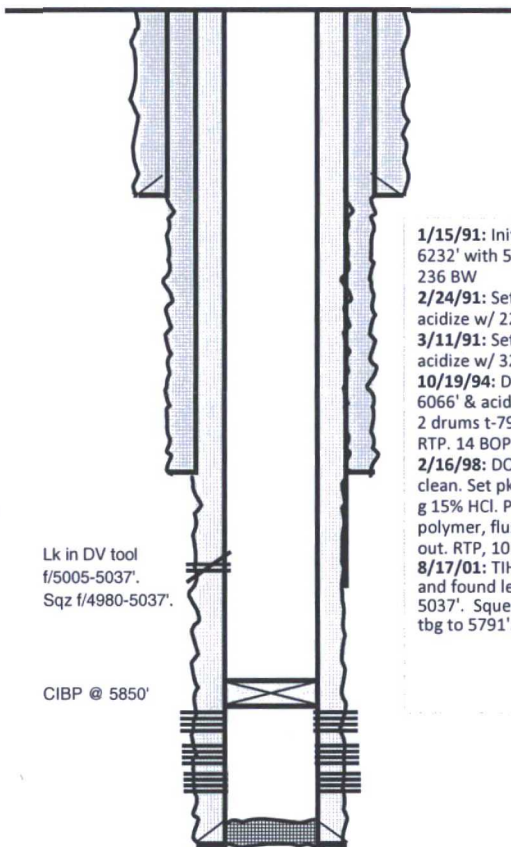
Production Casing

Size: 5 1/2"
 Wt.: 15.5# K-55 LT&C
 Set @: 6300'
 Sks Cmt: 1st stg 350 sks, 2nd stg 630 sks
 Circ: Yes, 70 sks
 TOC: Surface
 Hole Size: 7 7/8"

PBTD: 6270'
 TD: 6300'

Perforations:

Glorieta
 5892'-5974' (56 holes)
 6012'-6040' (42 holes)
 6159'-6232' (78 holes)
 6010'-6066' (114 holes)



KB: 4008'
 DF:
 GL: 3995'

Original Spud Date: 12/14/1990
 Original Compl. Date: 1/7/1991

1/15/91: Initial Completion, acidize perfs 6159-6232' with 5200 gal 15% NEFE HCl, test 12 BNO & 236 BW
 2/24/91: Set CIBP @ 6135'. Perf 6012'-6040' & acidize w/ 2200 g 15% HCl, test 20 BNO & 146 BW
 3/11/91: Set CIBP @ 6006'. Perf 5892'-5974' & acidize w/ 3200 g 15% HCl, test 25 BNO & 108 BW
 10/19/94: DO CIBP @ 6006'. Perf w/ 2 SPF 6010'-6066' & acidize w/ 7500 g HCl. Scale squeezed w/ 2 drums t-793 in 20 bfw, overflush w/ 350 bfw. RTP. 14 BOPD, 287 BWPD, 25 MCFPD.
 2/16/98: DO CIBP @ 6135', C/O to 6261' & circ clean. Set pkr @ 5824' & acidize all perfs w/ 3000 g 15% HCl. Pump 40 bbls pad and 384 bbls polymer, flush w/ 68 bbls. TIH bit & WS and clean out. RTP, 10 BO, 298 BW, 8 MCFD
 8/17/01: TIH and set CIBP @ 5850'. Test casing and found leak. Isolate leak in DV tool from 5005-5037'. Squeeze from 5037-4980. TIH w/ bit, dc's & tbg to 5791'. Test casing to 600 psi, ok. TA well.

Lk in DV tool
 f/5005-5037'.
 Sqz f/4980-5037'.

CIBP @ 5850'

PBTD: 6270'
 TD: 6300'