

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 MAR 13 2017
 RECEIVED

WELL API NO. 30-025-35858
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 29529
7. Lease Name or Unit Agreement Name: STATE T
8. Well Number 3
9. OGRID Number 162928
10. Pool name or Wildcat Saunders, San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4213 GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Energen Resources Corporation

3. Address of Operator
 3510 N. "A" St., Bldgs A & B Midland, TX 79705

4. Well Location
 Unit Letter P : 990 feet from the South line and 660 feet from the East line
 Section 5 Township 15-S Range 33-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- OTHER:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED:
 PROPOSED TEMPORARY ABANDON PROCEDURE.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 03/07/2017

Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only
 APPROVED BY Mary Brown TITLE AO/II DATE 3/13/2017

Conditions of Approval (if any): NO PRODUCTION REPORTED IN 19 MONTHS

ENERGEN RESOURCES CORPORATION
STATE -T- 3, API # 30-025-35858

990' FSL & 660' FEL
Sec. 5, T-15-S, R-33-E
Lea County, NM

The State -T- 3 was spud 04/01/02, and was completed 04/19/02 as a San Andres producer. It has been shut-in since August, 2015 with a downhole failure. The foreman reports that the total lease has not lost production due to the well being shut-in (well production was about 2 BOPD + 500 BWPD). The well needs to be temporarily abandoned while deciding whether to return to production or whether we have other utility for the lease.

For scope changes during work, stop and discuss with engineering before proceeding

API:	30-025-35858	KB:	4219'	PBTD:	5090'
Spud Date:	4/2/2002	GLE:	4213'	TD:	5137'

Temporary Abandon Procedure

SAFETY CONSIDERATIONS

Observe all Energen Guidelines for PPE and H2S Safety

Observe perforation and contractor safety guidelines

Wireline and explosives on location while perforating

Workstring should be in good condition and tested to 5000 psi.

BOP should be in good working condition and tested

Rig anchors will need to be tested prior to MIRU

Keep a TIW valve open and on the rig floor at all times

Notify the NM OCD 24 hours prior to starting P&A operations

**Meet with engineer, superintendents, and consultant prior to beginning the job,
to assure that everyone is agreement with the procedure.**

- 1 MIRU Well Service Unit.
- 2 Bleed well down
- 3 NDWH
- 4 Unset pump. POOH w/ rods and pump.
- 5 NU adapter flange and BOP for 5-1/2" csg and 2-7/8" tubing. Test to 500 psi above working pressure.
- 6 Unset TAC. POOH w/ tbg.
- 7 Unload and rack 5,000' 2-7/8" workstring. Maintain kill truck w/10 ppg brine on location.
- 8 RIH, Set CIBP @ 4900'
- 9 Dump bail 35' cmt or 25 sx through tubing on top CIBP. All cement to be Class "H" ⁴ ²
- 10 RIH w/ workstring and circulate packer fluid.
- 11 Notify OCD 24 hours prior to running MIT test and chart
- 12 POOH. RIH w/ 3 joints tubing as kill string.
- 13 ND BOP. NUWH
- 14 Perform bradenhead test.
- 15 RD and clean location.

ENERGEN RESOURCES CORP

State -T- 3

Spud: 04/01/2002

LEA COUNTY, NM

Conductor:

None

Surface Casing:

8-5/8", 24#, J-55 @ 456' in 11" hole
Cemented to surface
with 500 sx "C"
Circulated 145 sx

Intermediate Casing:

none

Production Casing:

5-1/2", 15.5#, J-55 @ 5137'
in 7-7/8" hole w/ 1050 sx "C",
circ 107 sx

GL Elevation: 4213'

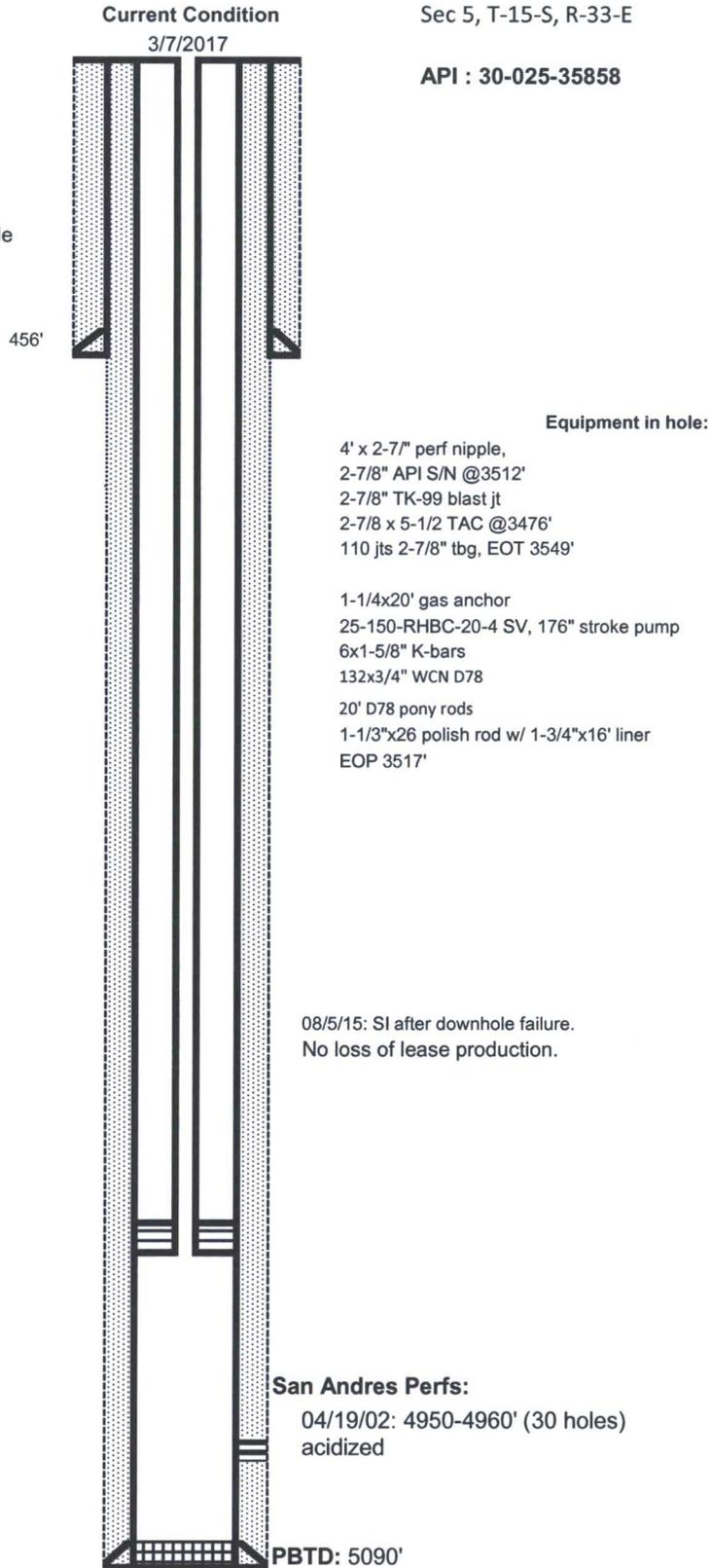
KB Elevation: 4219'

Location: 990' FSL,

660' FEL

Sec 5, T-15-S, R-33-E

API : 30-025-35858



456'

Equipment in hole:

4' x 2-7" perf nipple,
2-7/8" API S/N @3512'
2-7/8" TK-99 blast jt
2-7/8 x 5-1/2 TAC @3476'
110 jts 2-7/8" tbg, EOT 3549'

1-1/4x20' gas anchor
25-150-RHBC-20-4 SV, 176" stroke pump
6x1-5/8" K-bars
132x3/4" WCN D78
20' D78 pony rods
1-1/3"x26 polish rod w/ 1-3/4"x16' liner
EOP 3517'

08/5/15: SI after downhole failure.
No loss of lease production.

San Andres Perfs:

04/19/02: 4950-4960' (30 holes)
acidized

PBTD: 5090'

TD: 5137'

KRP 3/7/17

ENERGEN RESOURCES CORP

State -T- 3

Spud: 04/01/2002

LEA COUNTY, NM

GL Elevation: 4213'

KB Elevation: 4219'

Location: 990' FSL,
660' FEL

Sec 5, T-15-S, R-33-E

API : 30-025-35858

Proposed TA

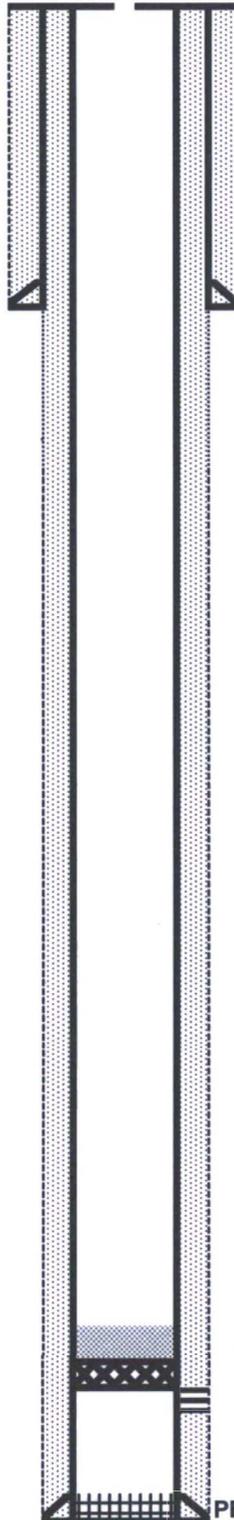
Conductor:

None

Surface Casing:

8-5/8", 24#, J-55 @ 456' in 11" hole
Cemented to surface
with 500 sx "C"
Circulated 145 sx

456'



Intermediate Casing:

none

Production Casing:

5-1/2", 15.5#, J-55 @ 5137'
in 7-7/8" hole w/ 1050 sx "C",
circ 107 sx

CIBP @ 4900' w/ 35' cmt dump bailed or
25 sx through tubing

San Andres Perfs:

04/19/02: 4950-4960' (30 holes)
acidized

PBTD: 5090'

TD: 5137'

KRP 030717