

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <p style="text-align: center;">McCloy SWD</p> 6. Well Number: <p style="text-align: center;">No.1</p>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator <p style="text-align: center;">Owl SWD Operating, LLC</p>	9. OGRID <p style="text-align: center;">308339</p>
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10. Address of Operator <p style="text-align: center;">8214 Westchester Dr., Ste.850, Dallas, TX 75225</p>	11. Pool name or Wildcat <p style="text-align: center;">SWD; Bell Canyon- Cherry Canyon (96802)</p>
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	15	24-S	32-E		1650'	FSL	430'	FWL	Lea
BH:										

13. Date Spudded 10/20/15	14. Date T.D. Reached 11/16/15	15. Date Rig Released 11/22/2015	16. Date Completed (Ready to Produce) 12/08/2015	17. Elevations (DF and RKB, RT, GR, etc.) 3599' G.R.
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18. Total Measured Depth of Well 5810'	19. Plug Back Measured Depth 5686'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run G/R, CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
5404' – 5682' Bell Canyon & Cherry Canyon (disposal interval)

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20.0"	133.0#	1125'	26.0"	1930 sx	
13.375"	68#/72#	4855'	17.5"	2800 sx	
9.625"	47.0#	5810'	12.25"	1060 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5.5" IPC	5340'	5345'

26. Perforation record (interval, size, and number) 5674'-82', 5668'-70', 5638'-58', 5606'-24', 5586'-5600', 5572'-76', 5558'-62', 5534'-54', 5508'-30', 5480'-92', 5468'-76', 5446'-50', 5426'-42', 5416'-18', & 5404'-12' (4spf -688 holes Total.)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">5404'-5682'</td> <td style="text-align: center;">8600 gals 15% HCl</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5404'-5682'	8600 gals 15% HCl
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5404'-5682'	8600 gals 15% HCl				

28. PRODUCTION

Date First Production N/A	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod. or Shut-in</i>) Active SWD
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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31. List Attachments
Current wellbore schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Ben Stone	Title Agent for Owl SWD Operating, LLC	Date 7/19/2016
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E-mail Address **ben@sosconsulting.us**

KSB

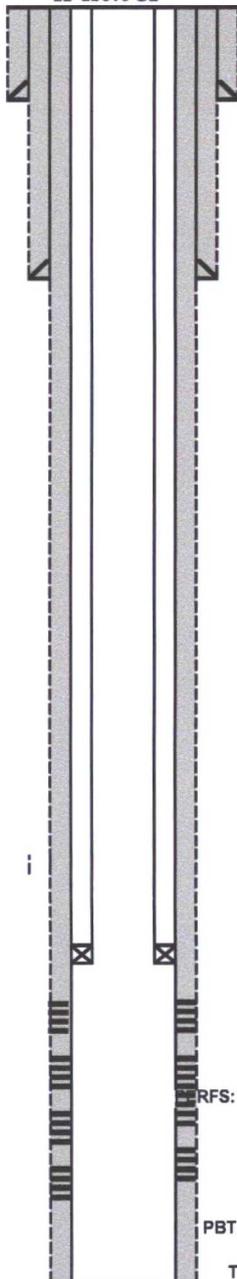
**FINAL COMPLETION
WELL BORE DIAGRAM**



WELL NAME: McCloy SWD #1
 FIELD: Delaware SWD (Brushy & Cherry Canyons)
 PROJECT AREA: McCloy
 COUNTY/STATE: Lea County, NM
 DRILLING RIG: Wisco Moran #6
 SURF LAT/LONG: 30.214830 /-103.669184

SPUD: 10/19/2015 API# 30-025-42759
 RIG RELEASE: 11/19/2015 AFE# NM10536
 COMP. DATE: 12/7/2015

KB: 3,621' GL: 3,599'
 22' above GL



SURFACE CASING
 DEPTH: 1,125' SIZE: 20" WT: 133# GRADE: K-55 BIT SIZE: 26" BTC
 CEMENT: One Stage - Lead: 1440 sx Class C + 4% Gel + 5% Salt + 0.25 pps Celloflake (13.5 ppg 1.79 yld). Tail: 490 sx Cl C + 2% CC (14.8 ppg 1.34 yld).
Circ cmt to surf

INTERMEDIATE CASING
 DEPTH: 2819'-4855' SIZE: 13-3/8" WT: 72# GRADE: P110 BIT SIZE: 17-1/2" BTC
 DEPTH: 0' - 2819' SIZE: 13-3/8" WT: 68# GRADE: P110
 CEMENT: One Stage - Lead: 2400 sx 50:50 PozlC + 10% Gel + 5% Salt + 0.2% C20 + 0.25% Celloflake (11.8 ppg 2.45 yld.)
Tail: 400 sx Cl C + 0.1% C20 (24.8 ppg 1.33 yld).
Circ cmt to surface

PRODUCTION CASING
 DEPTH: 5,810' SIZE: 9-5/8" WT: 47# GRADE: P110 BIT SIZE: 12-1/4" BTC
 CEMENT: One Stage - Lead: 660 sx 50:50 PozlC + 10% Gel + 5% Salt + 0.2% O-TX20 + 0.25 pps Celloflake + 3 pps Kalseal (11.8 ppg 2.45 yld.)
Tail: 400 sx Cl C + 2% Gel + 0.3% C12 + 0.2% O-TX20 + 0.25 pps Celloflake (14.8 ppg 1.17 yld)
Circ cmt to surf.

TUBING internally coated (8.6 ppg pkr fluid + corrosion inhib + biocide)
 DEPTH: 5,345' EOT: 5352 SIZE: 5-1/2" WT: 17# GRADE: P-110 PKR: 5345 BTC
 ON-OFF TOOL: NA PROFILE: NA DEPTH: 5345

RFS: 5,404' - 5,682' (688 holes @ 4 spf)

PBTD: 5686

TD: 5811