

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42759
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ SWD		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Owl SWD Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Dr., Ste.850, Dallas, TX 75225		7. Lease Name or Unit Agreement Name McCloy SWD
4. Well Location Unit Letter L : 1650 feet from the South line and 430 feet from the West line Section 15 Township 24-S Range 32-E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' G.R.		9. OGRID Number 308339
		10. Pool name or Wildcat SWD; Bell Canyon-Cherry Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Inclination Report Submittal ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: Inclination Report and Survey. (New report generated 3/8/17; survey conducted 12/14/15.)

This report is delinquent; submitted to complete well file data as required.

Spud Date:

10/15/15

Rig Release Date:

11/23/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Agent/consultant**

DATE **3/09/2017**

Type or print name

E-mail address: **ben@sosconsulting.us**

PHONE: **903-488-9850**

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

03/14/17



3335 Pollok Drive
Conroe, Texas 77303

936.442.2500 (office)
936.442.2599 (fax)
www.msenergyservices.com

Surveyor Certification Form

Survey Company: MS ENERGY SERVICES
Surveyors Name: AARON HENZEN
Survey Job Type: RATE GYRO
Customer: OILFEILD WATER LOGISTICS OPERATING, LLC
Well: MCCLOY SWD 1
API: 30-025-42579
Surveyed from: SURFACE TO A DEPTH OF 5300'MD
Survey Run Date: 03-08-17
Surface Location: LEA COUNTY, NM

I certify that the data is true, correct, and complete and within the limitations of the tool set forth by MS Energy Services; that I am authorized and qualified to make this report; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by MS Energy Services.

Aaron
Henzen

Digitally signed by Aaron Henzen
DN: cn=Aaron Henzen, o=MS Energy
Services, ou=MS Survey,
email=ahenzen@msenergyservices.
com, c=US
Date: 2015.12.14 12:28:31 -06'00'



Job Number: SVMO-170179
 Company: Oilfield Water Logistics Operating, LLC
 Lease/Well: McCloy SWD 1
 Location: Lea County, NM
 Rig Name: MS Boomtruck
 RKB: 0'
 G.L. or M.S.L.: GL

State/Country: New Mexico/USA
 Declination: Declination See Details Below
 Grid: East To Grid North
 File name: C:\WINSER~1\2017\OILFEI~1\MO\MCCLOY\SWD1.SVY
 Date/Time: 08-Mar-17 / 15:42
 Curve Name: Surface - 5300' M.D. (Rate Gyro)
 Lat: 32.214806 Long: -103.669194

MS Energy

Declination To True North: 7.156°
 Grid Convergence Factor: 0° 21' 15.53472"
 Total Correction Mag to Grid: 6.8°

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane .00
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
100.00	.14	108.33	100.00	-.04	.12	-.04	.12	108.32	.14
200.00	.18	208.30	200.00	-.22	.16	-.22	.27	143.79	.25
300.00	.47	308.30	300.00	-.10	-.24	-.10	.26	247.44	.53
400.00	.44	48.33	400.00	.41	-.27	.41	.49	326.27	.70
500.00	.79	148.30	499.99	.08	.38	.08	.38	78.11	.97
600.00	.80	248.30	599.99	-.77	.09	-.77	.77	173.39	1.22
700.00	1.19	348.26	699.98	-.01	-.77	-.01	.77	269.47	1.54
800.00	1.55	88.26	799.96	1.05	.37	1.05	1.11	19.37	2.11
900.00	2.05	188.26	899.93	-.68	1.46	-.68	1.61	114.86	2.78
1000.00	2.14	288.26	999.89	-1.86	-.57	-1.86	1.95	196.89	3.21
1100.00	2.23	28.26	1099.84	.44	-1.42	.44	1.48	287.07	3.35
1200.00	2.46	128.26	1199.79	.82	1.19	.82	1.44	55.40	3.60

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
1300.00	1.39	228.26	1299.76	-1.32	1.97	-1.32	2.37	123.76	3.03
1400.00	1.25	328.22	1399.74	-1.20	.49	-1.20	1.29	157.75	2.02
1500.00	.78	68.22	1499.73	-.02	.55	-.02	.55	91.78	1.58
1600.00	1.06	168.22	1599.72	-.67	1.37	-.67	1.52	116.09	1.42
1700.00	1.07	268.22	1699.71	-1.60	.62	-1.60	1.72	158.75	1.63
1800.00	.52	8.22	1799.70	-1.18	-.24	-1.18	1.21	191.67	1.27
1900.00	.82	108.19	1899.70	-.96	.50	-.96	1.08	152.45	1.04
2000.00	.62	208.19	1999.69	-1.66	.92	-1.66	1.90	150.87	1.11
2100.00	.24	308.19	2099.69	-2.01	.50	-2.01	2.07	165.89	.70
2200.00	.42	48.19	2199.69	-1.63	.61	-1.63	1.74	159.43	.52
2300.00	.48	148.19	2299.69	-1.74	1.11	-1.74	2.07	147.60	.69
2400.00	.57	248.15	2399.69	-2.29	.87	-2.29	2.44	159.25	.81
2500.00	.98	348.15	2499.68	-1.63	.23	-1.63	1.65	172.03	1.22
2600.00	.60	88.15	2599.67	-.78	.58	-.78	.97	143.52	1.23
2700.00	.65	188.15	2699.67	-1.32	1.02	-1.32	1.67	142.41	.96
2800.00	.26	288.15	2799.67	-1.81	.72	-1.81	1.95	158.27	.74
2900.00	.14	28.15	2899.67	-1.64	.57	-1.64	1.73	160.95	.32
3000.00	.28	128.15	2999.67	-1.68	.81	-1.68	1.87	154.12	.33
3100.00	.26	228.12	3099.67	-1.98	.84	-1.98	2.15	157.08	.41
3200.00	.48	328.12	3199.67	-1.78	.45	-1.78	1.83	165.86	.58
3300.00	.75	68.12	3299.66	-1.18	.83	-1.18	1.44	144.70	.96
3400.00	.50	168.12	3399.66	-1.36	1.53	-1.36	2.05	131.64	.97
3500.00	.63	268.12	3499.65	-1.81	1.07	-1.81	2.10	149.32	.87
3600.00	.06	8.08	3599.65	-1.77	.53	-1.77	1.85	163.37	.64
3700.00	.22	108.12	3699.65	-1.78	.72	-1.78	1.92	158.00	.24
3800.00	.37	208.08	3799.65	-2.13	.75	-2.13	2.25	160.56	.46
3900.00	.61	308.08	3899.65	-2.08	.18	-2.08	2.09	175.09	.77
4000.00	.97	48.08	3999.64	-1.19	.39	-1.19	1.25	161.84	1.23
4100.00	.42	148.08	4099.64	-.93	1.21	-.93	1.53	127.57	1.12
4200.00	1.17	248.08	4199.63	-1.63	.46	-1.63	1.69	164.20	1.31
4300.00	1.77	348.08	4299.61	-.50	-.81	-.50	.95	238.43	2.28
4400.00	1.71	88.08	4399.58	1.07	.37	1.07	1.13	18.96	2.67
4500.00	1.70	188.05	4499.55	-.35	1.65	-.35	1.69	102.08	2.61
4600.00	1.45	288.05	4599.53	-1.43	.24	-1.43	1.45	170.52	2.42

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
4700.00	.17	28.08	4699.52	-.91	-.89	-.91	1.27	224.60	1.49
4800.00	1.27	128.05	4799.51	-1.46	.05	-1.46	1.46	178.11	1.31
4900.00	1.45	228.05	4899.50	-2.99	-.02	-2.99	2.99	180.39	2.09
5000.00	.66	328.05	4999.48	-3.35	-1.27	-3.35	3.58	200.73	1.69
5100.00	.83	68.05	5099.48	-2.59	-.90	-2.59	2.74	199.17	1.15
5200.00	1.21	168.05	5199.47	-3.35	-.01	-3.35	3.35	180.14	1.58
Last Survey Depth Recorded									
5300.00	1.22	268.01	5299.45	-4.42	-.85	-4.42	4.50	190.94	1.86