

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10111
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell [23107]
8. Well Number 001
9. OGRID Number 873
10. Pool name or Wildcat Penrose Skelly; Grayburg (50350)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3418' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 08 Township 22S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to Temporarily Abandon this well, as we are evaluating uphole or bypassed potential, per the following: (WBD's attached)

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3510' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).

Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 3/13/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

For State Use Only
 APPROVED BY: Mary J Brown TITLE AO/II DATE 3/15/2017
 Conditions of Approval (if any):

- CURRENT -

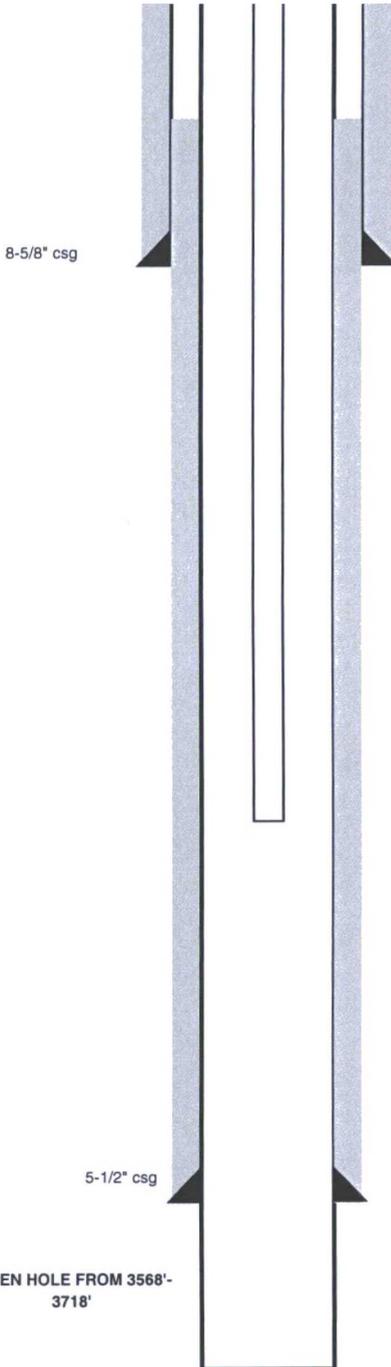
Apache Corporation

Work Objective _____

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type _____

Start Date	TBD	End Date	TBD
Lease	Grizzell	KB	GL: 3418'
Well Name	Grizzell	Well No.	#1
Field	Eunice Area	TD @	3718'
County	Lea	PBTD @	3718'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-10111
Gross AFE	TBD	Spud Date	1/4/1938
Apache WI	100.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"	8 thread	29.5#	1128'	500	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"	10 thread	17#	3568'	175	unknown
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
	OPEN HOLE	3568'-3718'		

Date	Zone	Stimulation / Producing Interval	Amount
3/1941	Grayburg	Acidize w/3000 gals acid and 6000 gals oil?	
6/1954	Grayburg	Frac OH interval 3568' - 3718' w/6,000 gals Sandfrac @ 2#/gal for a total of 12,000# sand.	
6/1954	Grayburg	Frac OH interval w/10,000 gals Sandfrac @ 2#/gal for a total of 20,000# sand.	
9/2002	Grayburg	CO fill w/foam air from 3670' - 3718'. Acidize interval w/2500 gals 15% FEAS2X HCl.	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT #VALUE!			
			PS #VALUE!			
			SN #VALUE!			
			IPC #VALUE!			
			TBG #VALUE!			
			TAC #VALUE!			
			TBG #VALUE!			
			#VALUE!			
			#VALUE!			
			KB	0	0.00	
			GL: 3418'			
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure

Apache Representative _____ Contract Rig/Number _____
 Apache Engineer Jacob Bower _____ Operator _____

- PROPOSED -

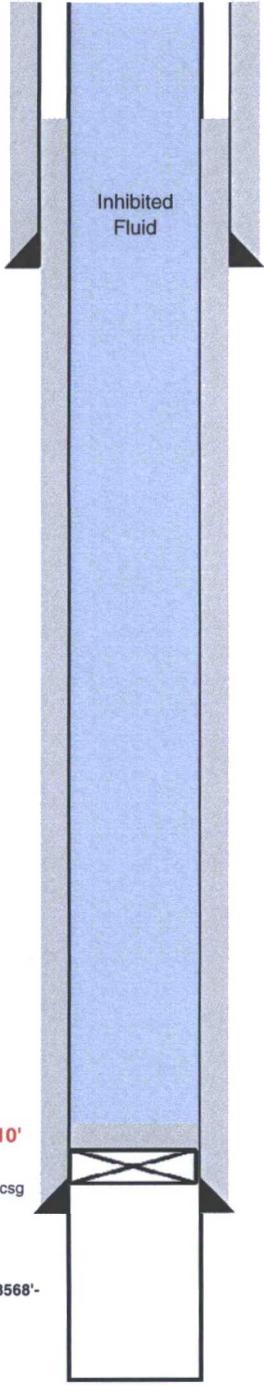
Apache Corporation

Work Objective _____ TA Wellbore _____

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District /Field Office NW / Eunice South
AFE Type _____

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Casing Liner						



8-5/8" csg

Inhibited Fluid

Set CIBP @ 3510'
w/35' cmt
5-1/2" csg

OPEN HOLE FROM 3568'-
3718'

Date	Zone	Actual Perforations	JSPF	Total Perfs
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			TBG #VALUE!			
			#VALUE!			
			#VALUE!			
			KB GL: 3418'	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

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