

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26723
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell [23107]
8. Well Number 010
9. OGRID Number 873
10. Pool name or Wildcat Eunice; San Andres, SW (24180)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter I : 1940 feet from the South line and 380 feet from the East line Section 08 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3406' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to Temporarily Abandon this well, as we are evaluating uphole or bypassed potential, per the following: (WBD's attached)

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3710' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).
Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

3/16/1980

Rig Release Date:

4/14/1980

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/13/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Mary Brown

TITLE

AD/II

DATE

3/15/2017

Conditions of Approval (if any):

Apache Corporation

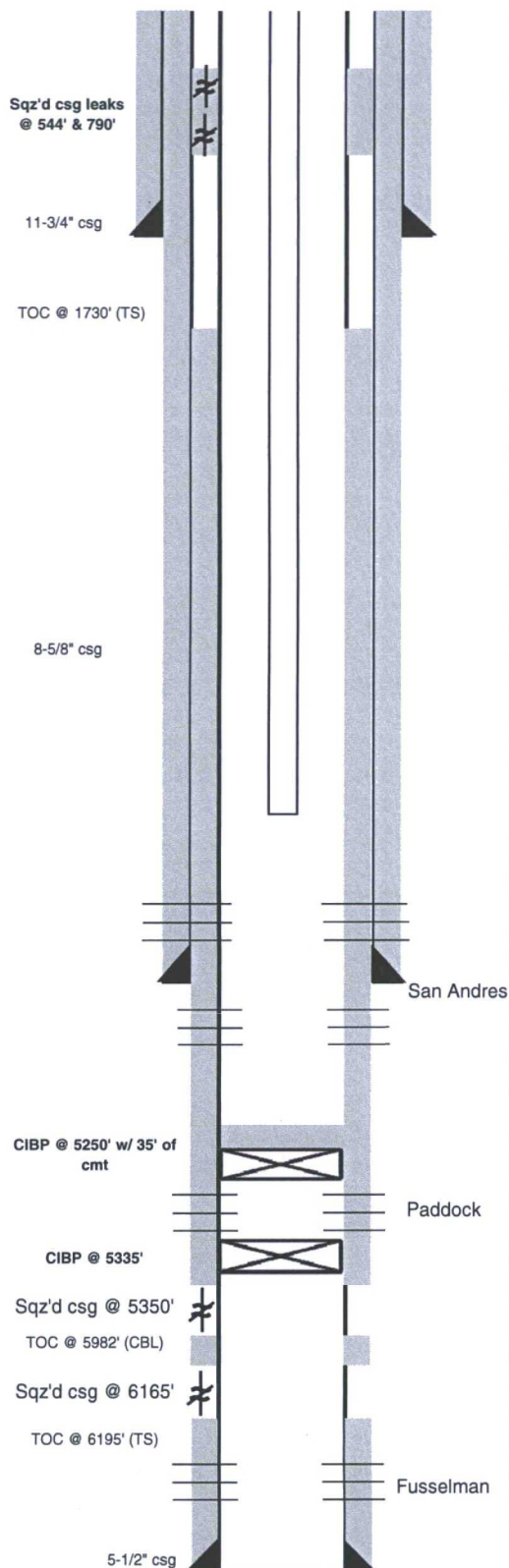
Work Objective

- CURRENT -

Region Office Permian / Midland
District /Field Office NW / Eunice South
AFE Type

Start Date	TBD	End Date	TBD
Lease	Grizzell	KB	GL: 3406'
Well Name	Grizzell	Well No.	#10
Field	Eunice Area	TD @	7508'
County	Lea	PBTD @	6538'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-26723
Gross AFE	TBD	Spud Date	3/1/1980
Apache WI	100.000000%	Comp. Date	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	11-3/4"	K-55	42#	1250'	800	Circulate
Inter Csg	8-5/8"	K-55	32#	3910'	1600	Circulate
Prod Csg	5-1/2"	K-55	14/15.5#	7507'	425	1730' (TS)
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
4/1/1980		*Perf 5-1/2" csg @ 6165' & perf @ 5350'		
4/1/1980	Fusselman	7188', 90', 92', 94', 96', 98', 7200', 02', 04', 06', 08', 10', 12', 14', 16', 18', 20', 22', 24', 26', 28', 30', 32'	1	
10/1/1981	Fusselman	7169' - 7233' (58 holes, unknown where)		
5/1/1986	Fusselman	7155' - 68', 70' - 72', 7238' - 43'	2	
7/1/1993	Paddock	5292' - 5321'	1	
7/1/2000	San Andres	3770' - 85', 90' - 3800', 12' - 25', 33' - 42', 55' - 62', 75' - 90', 3935', 39', 45', 80', 84', 87', 92', 99', 4005', 13', 19', 27', 32', 38', 54', 59', 66'	4	

Date	Zone	Stimulation / Producing Interval	Amount
4/1/1980		Pump 1000 gals 15% acid.	
4/1/1980	Fusselman	Acidize w/3000 gals 15% NE acid w/38 RCN balls. No ball action.	
10/1/1981	Fusselman	Acidize w/6000 gals 15% NEA acid w/24 lbs benzoic acid and 16 lbs moth balls.	
4/1/1984	Fusselman	Acidize w/5000 gals 15% NE acid w/750 SCF/BBL N2 in five 1000 gal stages w/75# benzoic acid and 110# of moth balls between stages.	
11/1/1984	Fusselman	Acidize w/5000 gals 15% NE acid w/750 SCF/BBL N2 in five 1000 gal stages w/50# benzoic acid and 75# of moth balls between stages.	
5/1/1986	Fusselman	Acidize w/5000 gals 15% NE in five 1000 gal stages w/350# rock salt between each stage. Injection pressure 0# @ 5.3 BPM.	
5/1/1990	Fusselman	Acidize w/3000 gals acid, 1200# rock salt, 80 bbls 2% KCl, and 150 bbls DIKLO-S in 6 stages.	
7/1/1993	Paddock	Acidize w/2000 gals 20% NE HCl	
7/1/2000	San Andres	Acidize w/4500 gals 15% HCl in 3 stages w/2200# rock salt.	

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			
			PS			
			SN			
			IPC			
			TBG			
			TAC			
			TBG			
			KB			
			GL: 3406'	0	0.00	
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative _____ Contract Rig/Number _____
Apache Engineer _____ Jacob Bower _____ Operator _____

- PROPOSED -

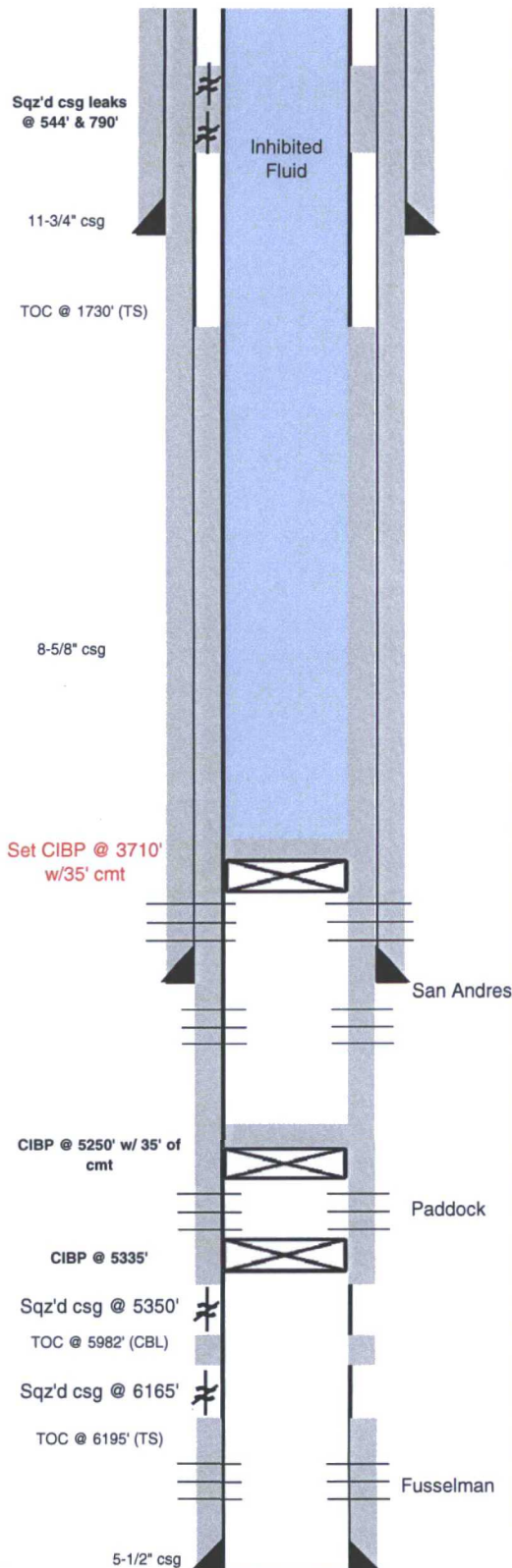
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