

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31108
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number: 87
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON; PADDOCK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) *

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

4. Well Location  
 Unit Letter B : 1138 feet from the NORTH line and 1546 feet from the EAST line  
 Section 36 Township 16S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUEN</b> REMEDIAL WORK COMMENCE DRILLING OPNS CASING/CEMENT JOB OTHER:
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INT TO PA PmX  
 P&A NR \_\_\_\_\_  
 P&A R \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. RIH and tag TOC@6,065', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
4. Spot 25sx of Class "C" cement from 3,050'-2,850', WOC&Tag. (Shoe/B.Salt)
5. Spot 30sx of Class "C" cement from 2,095'-1,845', WOC&Tag. (T.Salt)
6. Perf and Squeeze 115sx of Class "C" cement from 425' to surface. (Shoe/FW/surface)
7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.  
 Closed loop above ground tank system will be used for fluids.

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/06/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

**For State Use Only**

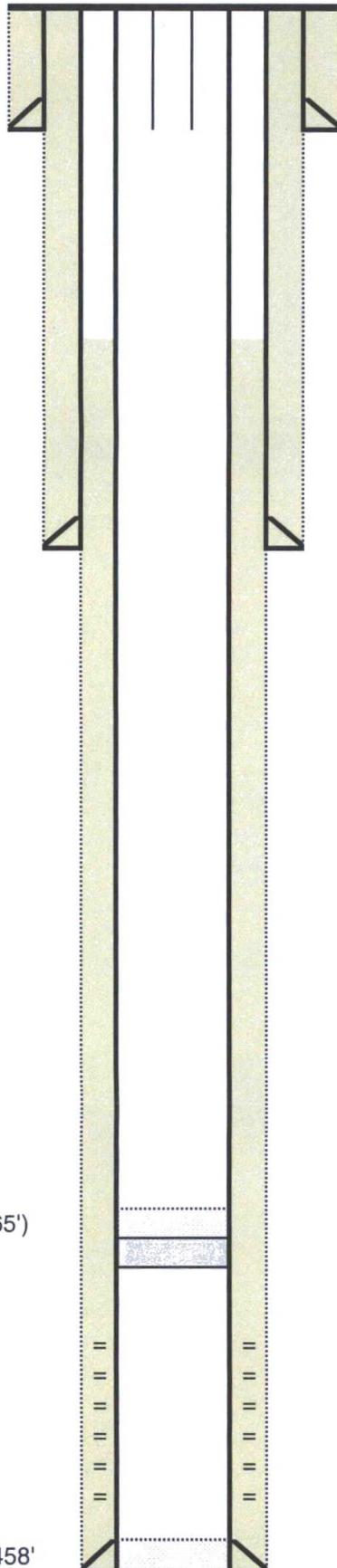
APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/15/2017

Conditions of Approval (if any):

Well: Lovington Paddock Unit 87  
 Field: Lovington  
 Reservoir: Paddock

API: 30-025-31108-00-01  
 St.: New Mexico  
 Loc: 1138' FNL and 1546' FEL

Sec: 36  
 Tws: 16S  
 Rng: 36E



13-3/8" 48# @ 372'  
 CMT: 375sx Class 'C'  
 TOC: Surface (circ)  
 HOLE: 17-1/2"

Spud Date: 3/3/1991  
 TD Date: 3/21/1991  
 Comp Date: 4/5/1991

8-5/8" 24# @ 2987'  
 CMT: 850sx Class 'C'  
 TOC: Surface (circ)  
 HOLE: 12-1/4"

Tbg Detail		12/6/2001
	2-7/8" Open End Sub	10
	2-7/8" Seat Nipple	1.1
	2-7/8" SS Blast Jt	18.2
23	2-7/8" Tubing	714.89
	2-7/8" x 5-1/2" TAC	2.9
191	2-7/8" Tubing	5916.3
214		6663.39

Rod String		10/30/2001
		0

6/7/2007  
 35' cmt (TOC @ 6065')  
 CIBP @ 6100'

5-1/2" 15.5# @ 6467'  
 CMT: 1205sx Class 'C'  
 TOC: 1040' (CBL)  
 HOLE: 7-7/8"

Perforations  
 6181-6379'

6181, 83, 6203, 25, 27, 29, 33, 35, 37, 39, 47, 49, 51, 55,  
 63, 65, 67, 79, 81, 89, 95, 98, 6300, 11, 12, 17, 19, 23, 25,  
 27, 29, 31, 53, 69, 79 (35 Int, 70 Holes)

COTD:  
 PBTD:  
 TD: 6458'

**PROPOSED P&A WBD**  
**LOVINGTON PADDOCK UNIT #87**

Well #: 87 St. Lse: \_\_\_\_\_  
 Lease: LOVINGTON PADDOCK UNIT  
 Field: LOVINGTON; PADDOCK  
 Surf. Loc.: 1138' FNL & 1546' FEL  
 Bot. Loc.: \_\_\_\_\_  
 County: LEA St.: NM  
 Status: \_\_\_\_\_

API 30-015-31108  
 Unit Ltr.: \_\_\_\_\_ Section: 36  
 TSHP/Rng: 16S-36E  
 Unit Ltr.: \_\_\_\_\_ Section: \_\_\_\_\_  
 Directions: \_\_\_\_\_  
 Chevno: \_\_\_\_\_

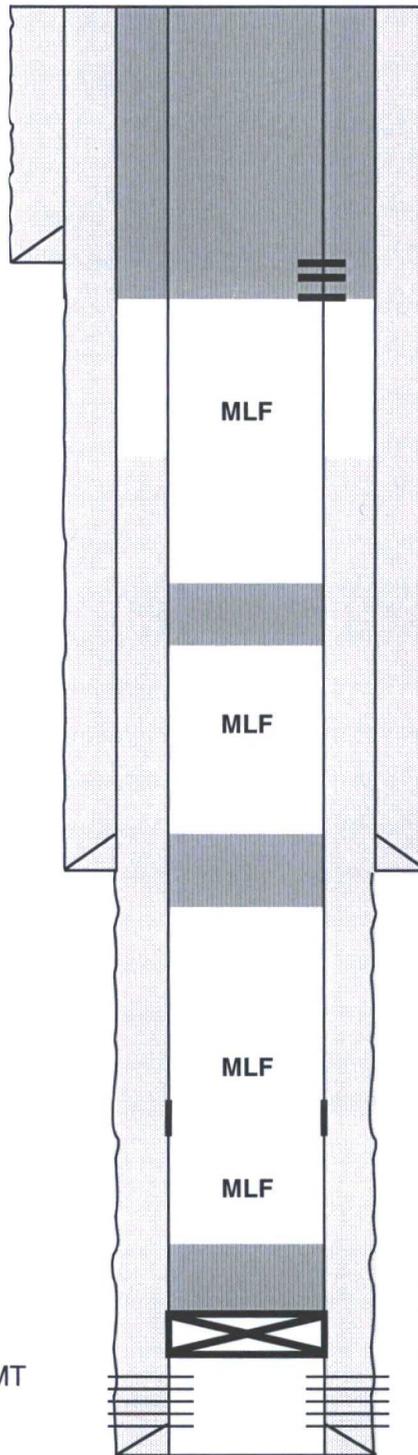
*Surface Casing*

Size: 13 3/8"  
 Wt., Grd.: 48#  
 Depth: 372'  
 Sxs Cmt: 375  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17 1/2"

*Intermediate Casing*

Size: 8 5/8"  
 Wt., Grd.: 24#  
 Depth: 2987'  
 Sxs Cmt: 850  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12-1/4"

Size: 5 1/2"  
 Wt., Grd.: 15.5#  
 Depth: 6467'  
 Sxs Cmt: 1205  
 TOC: 1040' CBL  
 Hole Size: 7 7/8"



**Perf at 425' and squeeze 115sx of Class "C" cement from 425'-surface. (Shoe/FW/Surface)**

**Spot 30sx of Class "C" cement across T.Salt from 2,095'-1,845'. WOC & TAG.**

**Spot 25sx of Class "C" cmt across shoe/B.Salt from 3,050'-2,850'. WOC & TAG.**

**Tag TOC@6,065' and spot 25sx of Class "C" cmt. on top.**

CIBP @ 6100' + 35' CMT

Perfs: 6181'-6379'(OA)

PBTD: \_\_\_\_\_  
 TD: 6458'