

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 HOBBBS OCD
 MAR 13 2017

WELL API NO. 30-025-33994
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRUNSON ARGO
8. Well Number: 26
9. OGRID Number 241333
10. Pool name or Wildcat WANTZ; ABO & DRINKARD
4. Well Location Unit Letter <u>D</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQU REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OF CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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INT TO PA PMX
 P&A NR _____
 P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. RIH and spot 25sx of cement on top of BP@6,611'.
4. Set CIBP@6,150', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
5. Spot 80sx of Class "C" cement from 4,014'-3,568', WOC&Tag. (DV Tool/SA)
6. Spot 40sx of Class "C" cement from 2,645'-2,445', WOC&Tag. (Yates/B.Salt)
7. Spot 40sx of Class "C" cement from 1,190'-990', WOC&Tag. (Shoe/T.Salt)
8. Spot 65sx of Class "C" cement from 350' to surface. (Shoe/FW/surface)
9. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
 Closed loop above ground tank system will be used for fluids.

I hereby certify that the information above is true and complete to the _____
NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/08/17

Type or print name M. Lee Roark E-mail address: LROark@Chevron.com PHONE: (432)-687-7279

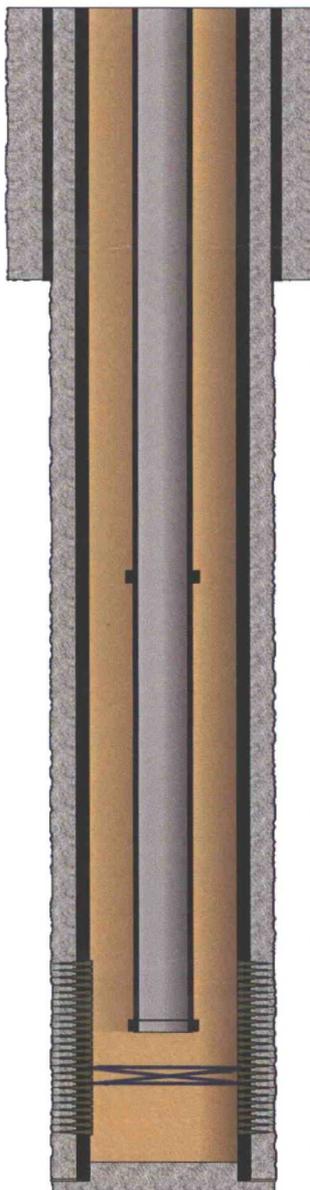
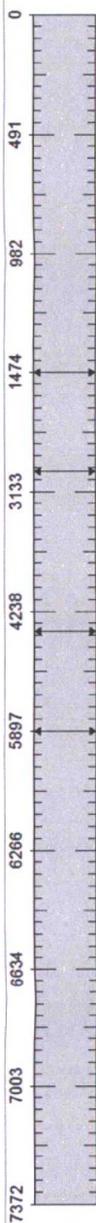
For State Use Only
 APPROVED BY: Mahe Litcham TITLE Petroleum Engr. Specialist DATE 03/15/2017

Conditions of Approval (if any):

CURRENT

Chevron U.S.A. Inc. Wellbore Diagram : BRUNAR 26 DRKDHC

Lease: OEU EUNICE FMT	Well No.: BRUNSON ARGO #26 WAN 26 WAN	Field: FLD-WANTZ	
Location: 990FNL660FWL	Sec.: N/A	Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: BQ2622	API: 3002533994
Section: E037	Township: 10	Cost Center: BCU524700	
Current Status: ACTIVE		Range: S022	
		Dead Man Anchors Test Date: NONE	
Directions:			



K-40 9.625 OD/ 36.00# Round Short 8.921 ID
8.764 Drift @(14-1140)
Wellbore Hole OD-12.2500 @(14-1140)
Cement @(14-1140)

DV Tool @(3964)

*Perfs 6234' - 6560' (OA) Drinkard
BPE 6,611'*

J-55 2.375 OD/ 4.70# T&C External
Upset 1.995 ID 1.901 Drift @(14-6832)
Seat Nipple - Standard (2.875) Cup Type
@(6832)
J-55 2.375 OD/ 4.70# T&C External
Upset 1.995 ID 1.901 Drift @(6833-6837)
Perforations @(6642-7192)
Producing Interval (Completion) @(6642-7192)
Cement @(14-7333)
K-55 7.000 OD/ 35.30# Round Short 6.000 ID
5.875 Drift @(14-7333)
Wellbore Hole OD- 8.7500 @(1140-7372)
Plug Back @(7276-7372)

Ground Elevation (MSL): 3409.00	Spud Date: 06/24/1997	Compl. Date: 01/01/1970
Well Depth Datum: Kelly Bushing	Elevation (MSL): 3423.00	Correction Factor: 14.00
Last Updated by: kswa	Date: 11/12/2015	

PROPOSED WELLBORE DIAGRAM

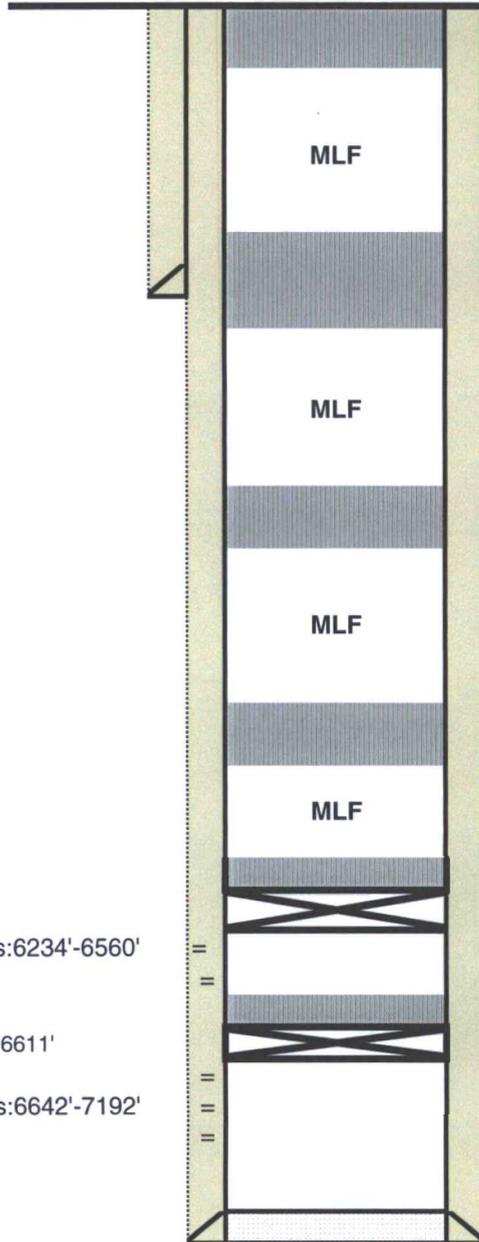
Lease: BRUNSON ARGO **Well No.:** 26 **Field:** WANTZ; DRINKARD
Location: 990' FNL & 660' FWL 10-T22S-R37E
County: Lea **St:** NM **Refno:** _____ **API:** 30-025-33994 **Cost Center:** _____

Surface Csg.

Size: 9-5/8"
 Wt.: 36#
 Set @: 1140'
 Sxs cmt: 500
 Circ: Yes
 TOC: Surf
 Hole Size: 12-1/4"

Production Csg.

Size: 7"
 Wt.: 26#
 Set @: 7333'
 Sxs Cmt: 2030
 Circ: Yes
 Hole Size: 8-3/4"
 DV Tool 3964'
 TD: 7372'



Spot 65sx of Class "C" Cement from 350'-surface. (FW/surface)

Spot 40sx of Class "C" Cement from 1190'-990'. WOC&TAG. (T.Salt/Shoe)

Spot 40sx of Class "C" Cement from 2645'-2445'. WOC&TAG. (B.Salt)

Spot 80sx of Class "C" Cement from 4014'-3568'. WOC&TAG. (DV Tool/SA)

Set CIBP@6,150' and spot 25sx of cement on top.

Tag BP@6611' and spot 25sx on top thru tubing.

Perfs:6234'-6560'

BP@6611'

Perfs:6642'-7192'

Remarks: _____

Updated by: LRQS
 Date: 03/06/17

Prepared by: _____
 Date: _____