

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. NMNM01135
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801	8. Well Name and No. LUSK SE 34 FEDERAL 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 34 T19S R32E 1750FNL 530FWL		9. API Well No. 30-025-37357
		10. Field and Pool or Exploratory Area LUSK; CHERRY CANYON
		11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache Production 08/16/16 -11/16/16
LUSK SE 34 FED 2H PROD SUNDRY(2)
METER #F128

Lusk SE 34 Federal #2 30-025-37357
Lusk SE 34 Federal #3 30-025-37358
Lusk SE 34 Federal #5 30-025-37680

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #363277 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 ()

Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/09/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted for Record Only
MSB/ocd 3/15/2017

Additional data for EC transaction #363277 that would not fit on the form

32. Additional remarks, continued

Lusk SE 34 Federal #1 30-025-36439 due to PA (removed)PA'D

COA: SEE ATTACHED PRODUCTION AUG 2016 - NOV 2016 with orig.3160-5 Flare Sundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5 Lease Serial No
NMNM01135

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7 If Unit or CA/Agreement, Name and/or No

1. Type of Well
 Oil Well Gas Well Other

8 Well Name and No.
Multiple--See Attached

2. Name of Operator
APACHE CORPORATION
Contact EMILY FOLLIS
E-Mail: Emily.Follis@apachecorp.com

9 API Well No
Multiple--See Attached

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1801

10. Field and Pool, or Exploratory
LU SK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting a Temporary Flare permit due to high Nitrogen content at the Frontier Plant. Starting 08/16/16 thru 11/16/16 estimate 100 MCF per day for 90 days. Gas will be measured prior to flaring. Wells include the below listed:

- Lusk SE 34 Federal #2 30-025-37357
- Lusk SE 34 Federal #3 30-025-37358
- Lusk SE 34 Federal #5 30-025-37660

attachment for EC# 363277

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #347913 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/24/2016 (16JAS0486SE)

Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/16/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By (BLM Approver Not Specified) _____	Title _____	Date 08/24/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #347913 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 02	30-025-37357-00-S2	Sec 34 T19S R32E SWNW 1750FNL 530FWL
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 03	30-025-37358-00-S1	Sec 34 T19S R32E NWNW 330FNL 330FWL
NMNM01135	NMNM01135	SOUTHEAST LUSK 34 FED 05	30-025-37680-00-S1	Sec 34 T19S R32E NENW 990FNL 1650FWL



Monthly Totals by Network

1/9/2017 1:57:14 PM

Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK S 28												
Production Period: Aug, 2016 Apprv Status: Synchronized Apprv Dt: 9/21/2016 Alloc Dt: 9/21/2016												
LUSK S 28 FED #1	44303-2	01716001	30	0.00	2,904.34	2,904.34	3,818.29	0.00	0.00	0.00	0.00	0
Aug, 2016 Totals:				0.00	2,904.34	2,904.34	3,818.29	0.00	0.00	0.00	0.00	0
Production Period: Sep, 2016 Apprv Status: Synchronized Apprv Dt: 10/24/2016 Alloc Dt: 10/24/2016												
LUSK S 28 FED #1	44303-2	01716001	24	0.00	2,594.28	2,594.28	3,410.67	0.00	0.00	0.00	0.00	0
Sep, 2016 Totals:				0.00	2,594.28	2,594.28	3,410.67	0.00	0.00	0.00	0.00	0
Production Period: Oct, 2016 Apprv Status: Synchronized Apprv Dt: 11/23/2016 Alloc Dt: 11/23/2016												
LUSK S 28 FED #1	44303-2	01716001	31	0.00	3,030.78	3,030.78	3,984.52	0.00	0.00	0.00	0.00	0
Oct, 2016 Totals:				0.00	3,030.78	3,030.78	3,984.52	0.00	0.00	0.00	0.00	0
Production Period: Nov, 2016 Apprv Status: Synchronized Apprv Dt: 12/19/2016 Alloc Dt: 12/19/2016												
LUSK S 28 FED #1	44303-2	01716001	30	0.00	2,700.82	2,700.82	3,514.09	0.00	0.00	0.00	0.00	0
Nov, 2016 Totals:				0.00	2,700.82	2,700.82	3,514.09	0.00	0.00	0.00	0.00	0



Monthly Totals by Network

1/9/2017 1:57:14 PM

Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK SE 34 FED												
Production Period: Aug, 2016 Apprv Status: Synchronized Apprv Dt: 9/21/2016 Alloc Dt: 9/21/2016												
LUSK SE 34 FED #3	44335-1	32108602	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	31	0.00	2,808.00	0.00	0.00	0.00	0.00	2,808.00	0.00	0
LUSK SE 34 FED 2	44300-3	32108601	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Aug, 2016 Totals:				0.00	2,808.00	0.00	0.00	0.00	0.00	2,808.00	0.00	0
Production Period: Sep, 2016 Apprv Status: Synchronized Apprv Dt: 10/24/2016 Alloc Dt: 10/24/2016												
LUSK SE 34 FED #3	44335-1	32108602	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	30	0.00	2,783.00	0.00	0.00	0.00	0.00	2,783.00	0.00	0
LUSK SE 34 FED 2	44300-3	32108601	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Sep, 2016 Totals:				0.00	2,783.00	0.00	0.00	0.00	0.00	2,783.00	0.00	0
Production Period: Oct, 2016 Apprv Status: Synchronized Apprv Dt: 11/23/2016 Alloc Dt: 11/23/2016												
LUSK SE 34 FED #3	44335-1	32108602	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	31	0.00	3,037.00	0.00	0.00	0.00	0.00	3,037.00	0.00	0
LUSK SE 34 FED 2	44300-3	32108601	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Oct, 2016 Totals:				0.00	3,037.00	0.00	0.00	0.00	0.00	3,037.00	0.00	0
Production Period: Nov, 2016 Apprv Status: Synchronized Apprv Dt: 12/19/2016 Alloc Dt: 12/19/2016												
LUSK SE 34 FED #3	44335-1	32108602	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #5	44312-1	32108502	30	0.00	2,882.00	0.00	0.00	0.00	0.00	2,882.00	0.00	0
LUSK SE 34 FED 2	44300-3	32108601	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Nov, 2016 Totals:				0.00	2,882.00	0.00	0.00	0.00	0.00	2,882.00	0.00	0



Monthly Totals by Network

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Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK SE 34-1 FED												
Production Period: Aug, 2016 Apprv Status: Synchronized Apprv Dt: 9/21/2016 Alloc Dt: 9/21/2016												
LUSK SE 34 FED #1 (ATOKA) PA	44301-2	32108501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
LUSK SE 34 FED #1 (MORROW) PA	44301-1	32108501	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Aug, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Sep, 2016 Apprv Status: Synchronized Apprv Dt: 10/24/2016 Alloc Dt: 10/24/2016												
LUSK SE 34 FED #1 (ATOKA) PA	44301-2	32108501		0.00								0
LUSK SE 34 FED #1 (MORROW) PA	44301-1	32108501		0.00								0
Sep, 2016 Totals:				0.00								0
Production Period: Oct, 2016												
LUSK SE 34 FED #1 (ATOKA) PA	44301-2	32108501		0.00								0
LUSK SE 34 FED #1 (MORROW) PA	44301-1	32108501		0.00								0
Oct, 2016 Totals:				0.00								0



Monthly Totals by Network

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Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK SE 34-6 SWD												
Production Period: Aug, 2016 Apprv Status: Synchronized Apprv Dt: 9/21/2016 Alloc Dt: 9/21/2016												
LUSK SE 34 FED #6 SWD	44310-1	CF321001	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Aug, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Sep, 2016 Apprv Status: Synchronized Apprv Dt: 10/24/2016 Alloc Dt: 10/24/2016												
LUSK SE 34 FED #6 SWD	44310-1	CF321001	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Sep, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Oct, 2016 Apprv Status: Synchronized Apprv Dt: 11/23/2016 Alloc Dt: 11/23/2016												
LUSK SE 34 FED #6 SWD	44310-1	CF321001	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Oct, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Nov, 2016 Apprv Status: Synchronized Apprv Dt: 12/19/2016 Alloc Dt: 12/19/2016												
LUSK SE 34 FED #6 SWD	44310-1	CF321001	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Nov, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0



Monthly Totals by Network

1/9/2017 1:57:14 PM

Report Period: August 1, 2016 to December 1, 2016

Completion	Sap ID	Prop #	Days On	Skim Oil	Gas Prod	Gas Sales	Gas Energy	Gas Buy Back	Fuel	Flare	Vent	Gas Lift
Network: LUSK SE FED 27												
Production Period: Aug, 2016 Apprv Status: Synchronized Apprv Dt: 9/21/2016 Alloc Dt: 9/21/2016												
LUSK SE FED 27 #1	44347-2	32108801	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Aug, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Sep, 2016 Apprv Status: Synchronized Apprv Dt: 10/24/2016 Alloc Dt: 10/24/2016												
LUSK SE FED 27 #1	44347-2	32108801	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Sep, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Oct, 2016 Apprv Status: Synchronized Apprv Dt: 11/23/2016 Alloc Dt: 11/23/2016												
LUSK SE FED 27 #1	44347-2	32108801	31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Oct, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Production Period: Nov, 2016 Apprv Status: Synchronized Apprv Dt: 12/19/2016 Alloc Dt: 12/19/2016												
LUSK SE FED 27 #1	44347-2	32108801	30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0
Nov, 2016 Totals:				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0