

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24328
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1189-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	15
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4009' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER INJECTION
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>1400</u> Feet From The <u>SOUTH</u> Line and <u>2450</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4009' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> REPAIR PKR OR TBG LEAK

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-06: MIRU. PRESS TEST ANNULUS TO 600 PSI. FELL TO 320 PSI IN 10 MINS. PUMP ON TBG. KILL TBG W/10# BRINE. REL PKR. TOH W/INJ PKR. PU PKR & PLUG. TALLY & TIH W/2 3/8" WS TO 2000'.

3-24-06: SET PLUG @ 4220. (4' ABOVE INJ PKR SETTING DEPTH). PULL UP & SET PKR. TEST TO 500 PSI. TIH & REL RBP. RE-SET @ 4224.

3-27-06: TOH W/PKR & LD.

3-28-06: HYDROTEST TBG IN HOLE. SET PKR @ 4220. DUG OUT & FOUND NIPPLE HAD CRACK. BREAK OUT NIPPLE. INSTL 8" NIPPLE IN TOP OF COLLR.

3-29-06: REMOVE HAMMER RIGH TEFLON TAPE THREADS ON 8 5/8". INSTALL. UNLATCH ON/OFF TOOL. WELL ON SLIGHT VAC 80 BBLS PKR FLUID. LATCH ON/OFF TOOL. PRESS ANNULUS 520# FOR 31 MINS FOR NMCD INTEGRITY TEST. PUMP 120 BBLS WTR. TOOK 45 BBLS TO PRESSURE TO 450#. DISCONNECT LINES FROM REV PUMP. INSTL INJ WH ASSEMBLY. RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

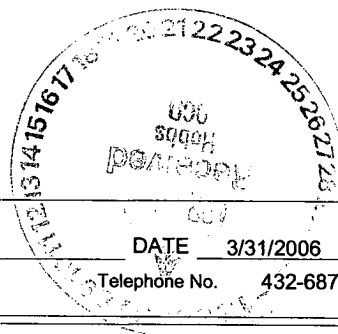
TYPE OR PRINT NAME Denise Pinkerton

(This space for State Use)

APPROVED Ray W. Wink
CONDITIONS OF APPROVAL, IF ANY:

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE

APR 06 2006



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

UGSA #15
3-29-06
BR 2221

Mechanical
Test after
work
over

DATE
3-29-06

WELL NAME
UGSA #15

SUPERVISOR
J. DeNortel

PACKER TYPE
42245

PACKER SETTING
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PKR 5-1 4224.85-

APL 30-025-24328

Unit 5 Sec 2. TWS 185 R 34E