

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-36741
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	HARRY LEONARD 'E'
8. Well No.	7
9. Pool Name or Wildcat	PENROSE SKELLY GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3482'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>H</u> : <u>1330'</u> Feet From The <u>NORTH</u> Line and <u>1070'</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3482'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> ACIDIZE & SCALE SQUEEZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-06: MIRU. UNSEAT PUMP. WELL WENT ON VAC. HOT WTR CSG. TOH W/RDS & PUMP.  
3-16-06: INSTL BOP. UNSET TAC. LD TBG. PU BIT TO 1208.  
3-17-06: TIH W/WS. TAG @ 4214. 234' OF RAT HOLE. PUMP 1000 GALS XYLENE ACR PERFS.  
3-20-06: RU LUBRICATOR. SWAB.  
3-21-06: TIH W/PPI TOOLS ON 125 JTS TBG @ 3992.  
3-22-06: REL PKRS & TIH W/TBG & PKRS TO BELOW BTM PERF. ACIDIZE W/4500 GALS 15% NEFE HCL. SPOT 25 BBLS ACID TO END OF PKRS. REL PKRS & MUH & SET @ 3710. TIH W/FISHING TOOLS & FISH FLUID CONTROL VALVE. LAY SWAB LINE.  
3-23-06: OPEN WELL TO 24/64 CHOKE. FLOW BACK. SWAB.  
3-28-06: TIH W/ NOTCHED COLLAR, SN, 128 JTS TO 4067.  
3-29-06: HYDROTEST 2 7/8" PROD TBG, 132 JTS. EOT @ 4142.  
3-30-06: SPACE WELL OUT. TEST FLOWLINE TO 150 PSI.  
3-31-06: RIG DOWN. FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/4/2006  
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 06 2006  
CONDITIONS OF APPROVAL, IF ANY: