

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42759
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Owl SWD Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Dr., Ste.850, Dallas, TX 75225		7. Lease Name or Unit Agreement Name McCloy SWD
4. Well Location Unit Letter L : 1650 feet from the South line and 430 feet from the West line Section 15 Township 24-S Range 32-E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' G.R.		9. OGRID Number 308339
		10. Pool name or Wildcat SWD; Bell Canyon-Cherry Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPO

REMEDIAL WORK ☐ AL ☐
COMMENCE DRILLING OPNS. ☐ P A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

INT TO PA ☒
P&A NR ☐
P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed to Plug and Abandon this well as follows: (Notify OCD of start date 24-48 hours prior.)

MIRU pulling unit. POOH w/ tubing & packer; RIH w/ 9.625" CIBP and set @ 5380', cap w/ 20" cement.
Circulate hole w/ heavy mud/gel plugging fluid - minimum 9.5#/gal. 25SX

Spot 100 sx (225') cement 4900' to 4675'. (Delaware covered.) WOC & TAG

Spot 50 sx (100'+) 2025' to 1925' (Prevent long interval.)

100 Spot 50 sx (100'+) 1400' to 1290'. (Salt covered.) 1340' - 1075' WOC & TAG

Spot 100 sx (225') 225' to surface. (GW to surface.)

Install 4' P&A marker & label. Note: marker placement will follow completion of new well to avoid an onsite obstacle.

OR PLACE MARKER BELOW GRADE & FURNISH GPS Co-ordinates

Clean up location. Rig down and move out.

Spud Date:

[W/O Rig Up] 3/20/17

Rig Release Date:

3/22/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent/consultant DATE 3/15/2017

Type or print name Ben J. Smith E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 03/15/2017

Conditions of Approval (if any):

MB

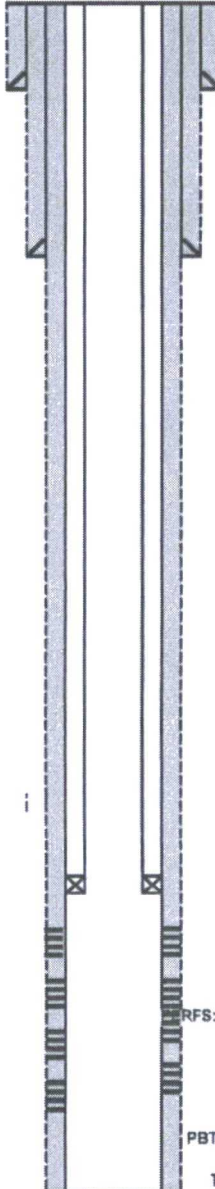
FINAL COMPLETION
WELL BORE DIAGRAM



WELL NAME: McCloy SWD #1
FIELD: Delaware SWD (Brushy & Cherry Canyons)
PROJECT AREA: McCloy
COUNTY/STATE: Lea County, NM
DRILLING RIG: Wisco Moran #6
SURF LAT/LONG: 30.214830 /-103.669184

SPUD: 10/19/2015 API# 30-025-42759
RIG RELEASE: 11/19/2015 AFE# NM10536
COMP. DATE: 12/7/2015

KB: 3,621' GL: 3,599'
22' above GL



SURFACE CASING

DEPTH: 1,125' SIZE: 20" WT: 133# GRADE: K-55 BIT SIZE: 26"
CEMENT: One Stage - Lead: 1440 sx Glass C + 4% Gel + 5% Salt + 0.25 pps Celloflake (13.6 ppg 1.79 yld). Tail: 490 sx Cl C + 2% CC (14.8 ppg 1.34 yld).
Circ cmt to surf

4855'

INTERMEDIATE CASING

DEPTH: 2819'-4855' SIZE: 13-3/8" WT: 72# GRADE: P110 BIT SIZE: 17-1/2"
CEMENT: One Stage - Lead: 2400 sx 50:50 Poz C + 10% Gel + 5% Salt + 0.2% C20 + 0.25% Celloflake (11.8 ppg 2.45 yld). Tail: 400 sx Cl C + 0.1% C20 (24.8 ppg 1.33 yld).
Circ cmt to surface

PRODUCTION CASING

DEPTH: 5,810' SIZE: 9-5/8" WT: 47# GRADE: P110 BIT SIZE: 12-1/4"
CEMENT: One Stage - Lead: 860 sx 50:50 PozC + 10% Gel + 5% Salt + 0.2% O-TX20 + 0.25 pps Celloflake + 3 pps Kolseal (11.8 ppg 2.45 yld). Tail: 400 sx Cl C + 2% Gel + 0.3% C12 + 0.2% O-TX20 + 0.25 pps Celloflake (14.8 ppg 1.17 yld).
Circ cmt to surf

TUBING internally coated (8.6 ppg pkf fluid + corrosion inhib + biocide)
DEPTH: 5,345' EOT: 5352 SIZE: 5-1/2" WT: 17# GRADE: P-110 PKR: 5346
ON-OFF TOOL: NA PROFILE: NA DEPTH: 5346

RFS: 5,404' - 5,692' (688 holes @ 4 spf)

PBTD: 5686

TD: 5811

Prepared by: JCW
2/3/2016