

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03087 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ HOBBS OGD ✓		5. Indicate Type of Lease STATE ☒ FEE ☐ ✓
2. Name of Operator CHEVRON U.S.A INC.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT ✓
4. Well Location Unit Letter <u>I</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM County <u>LEA</u> ✓		8. Well Number 442 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,984' (KB)		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat VACUUM G/B SAN ANDRES ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

INT TO PA PA ✓
P&A NR _____
P&A R _____

OTHER: MIT Repair ☐

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL IS CURRENTLY RIGGED UP ON TO TA THE WELL, HOWEVER DUE TO POOR WELLBORE CONDITIONS CHEVRON WILL BE PLUGGING THE WELL.

1. RIH & spot cement from -4,732' (Current PBTD) to 2,813' (Bad casing from 4652' - 2,863)
2. Spot 9.5 ppg mud from 2,813' to 2,690'
3. Perf & squeeze Class "C" cement from 2,690' to 2,590' (Base of salt @ 2,640')
4. Spot 9.5 ppg mud from 2,640' to 1,704'
5. Perf & squeeze Class "C" cement from 1,704' to 1,604' (Top of salt @ 1,664')
6. Spot 9.5 ppg mud from 1,664' to 359'
7. Perf & squeeze Class "C" cement from 359' to Surface (Surface shoe @ 309')
8. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker and clean location.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Lease Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ryan Warmke TITLE Production Engineer DATE 3/16/17

Type or print name Ryan Warmke E-mail address: RyanWarmke@Chevron.com PHONE: (432) 687-7452
For State Use Only

APPROVED BY: Michael Whitaker TITLE Petroleum Engr. Specialist DATE 03/16/2017
Conditions of Approval (if any):

**CURRENT
WELLBORE DIAGRAM**

Created: 9/10/2013 By: RRW
 Updated: 3/1/2016 By: CJB
 Lease: Central Vacuum Unit
 Surface Location: 1650' FSL & 660' FEL
 Bottomhole Location: Same
 County: Lea St: NM
 Current Status: Active Oil Well
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 442
 Unit Ltr: I Sec: 6
 Unit Ltr: Sec:
 St Lease: API: 30-025-03087
 Elevation: 3977' KB
 Field: Vacuum
 TSHP/Range: 18S-35E
 TSHP/Range:
 Cost Center: UCT494500

Surface Casing

Size: 10 3/4"
 Wt.: 28.6#
 Set @: 309'
 Sxs cmt: 350
 Circ: Yes
 TOC: Surface
 Hole Size: 13 1/4"

Production Casing

Size: 7 5/8"
 Wt.: 26.4#, J-55
 Set @: 5261'
 Sxs Cmt: 900
 Circ: No
 TOC: 650' (Calc)
 Hole Size: 9 7/8"

Liner:

Size: 4 1/2"
 Wt.: 11.6#, J-55
 Top of Liner: 5108'
 Bottom of Liner/Set @: 9079'
 Set w/ sxs cmt: 550
 TOC: 6300' (Calc)
 Hole Size: 6 3/4"

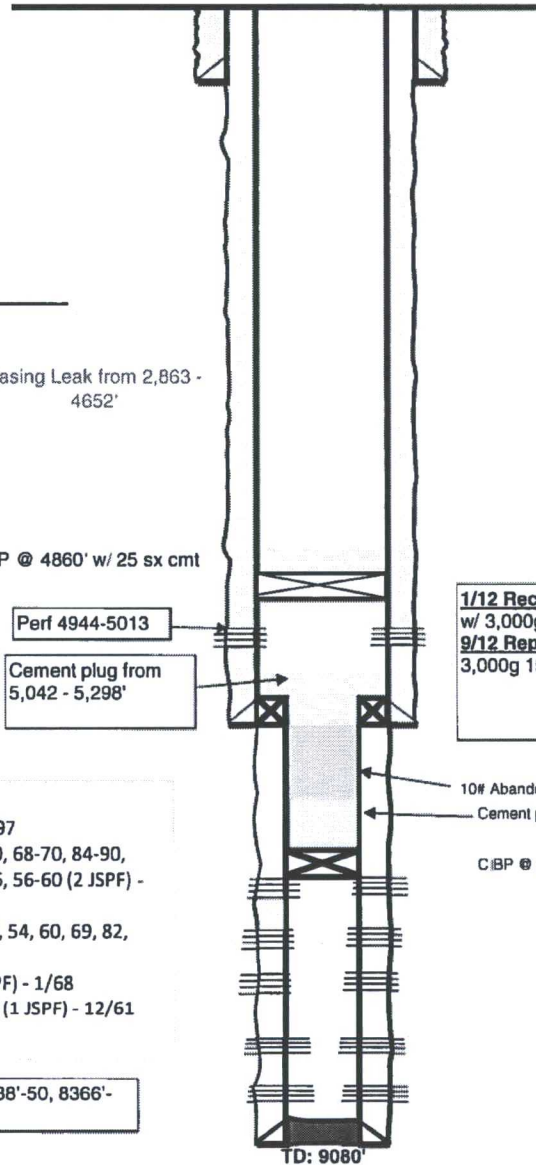
PBDT:

Original TD: 9080'

Perforations

4944-4950, 59-65, 5007-13 (2 JSPF) - 1/12
 8075-8104, 8120-30, 40-46, 66-76 (2 JSPF) - 11/97
 8196-8224, 8242-68, 8300-20, 44-46, 8454-8460, 68-70, 84-90,
 8564-8566, 74-80, 8594-8606, 8620-8626, 40-46, 56-60 (2 JSPF) -
 10/97
 8208, 23, 35, 45, 51, 63, 79, 85, 8301, 10, 21, 45, 54, 60, 69, 82,
 8400, 04, 10, 19, 31, 39, 8470 (1 JSPF) - 7/73
 8483, 8490, 8564, 8576, 8600, 8625, 8640 (1 JSPF) - 1/68
 8674-80, 86-90, 8730-34, 48-58, 68-73, 8800-26 (1 JSPF) - 12/61

8218'-24', 8230'-38', 8280'-92, 8296'-8302', 8338'-50, 8366'-
 70, 8390'-96', 8424'-30'



KB: 3984'
 DF: _____
 GL: _____
 Original Spud Date: 11/4/1961
 Original Compl. Date: 12/8/1961

1/12 Recomplete in SA: Perf 4944-4950, 59-65, 5007-13. Acidize w/ 3,000g 15%.
9/12 Reperf & Stim: Reperf 4944-5013' w/ stimgun. Acidize w/ 3,000g 15%

Remarks:

**PROPOSED
WELLBORE DIAGRAM**

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 Set @: 309'
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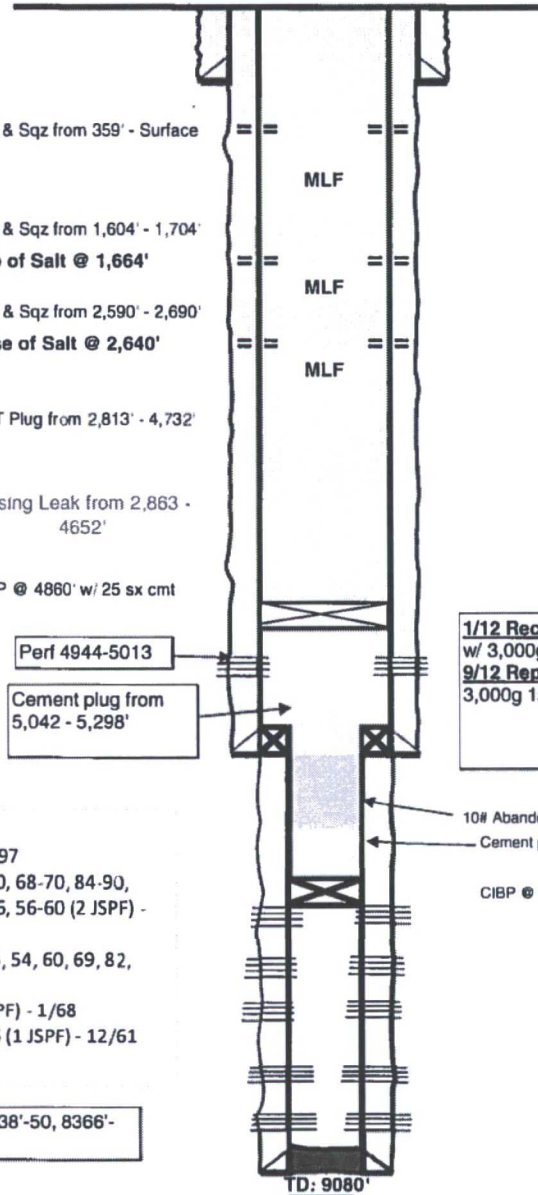
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