State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III	Artesia, I	NM 88210		0:	1 Consomiati	on Divisio		Submit	one copy	y to appro	opriate District Offic	
000 Rio Brazos	Rd., Azt	ec, NM 874	10	-	20 South St.	non Division						
istrict IV 220 S. St. Franc	anta Fe. NM	87505	Santa Fe, N.	AMENDED REFOR								
	I.				LOWABLE		ГНО	RIZATIO	TOT I	RANS	PORT	
Operator na		Address						² OGRID Nu				
Mewbourne (PO Box 5270	pany							14744				
Hobbs, NM				10,000 bbl Test Allo				g Code/ Effective Date				
API Numbe	5 Po	ol Name		⁶ Pool Co					10/201/			
30 - 025 - 43276 Bilbrey Basin; Bone Spring						5695						
Property Co		8 Pr	operty Nar					9 Well Number				
3162 II. ¹⁰ Sur		ocation		-	Bilbrey 34 B2N	C Fed Com			1H			
l or lot no.			Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	est line	County	
N	34	218	32E		185'	South		2030'	100000000000000000000000000000000000000	est	Lea	
¹¹ Bot	tom H	ole Locat	ion									
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line			est line	County	
C	27	21S	32E		334'	North		2128'	W	est	Lea	
Lse Code		cing Method		onnection	15 C-129 Pern	nit Number	¹⁶ C	-129 Effective	Date	17 C-12	9 Expiration Date	
F		Code lowing		ate 4/17								
III. Oil a	nd Ga	s Transp	orters									
18 Transport		¹⁹ Transporter Name									²⁰ O/G/W	
OGRID		and Address								-		
174238		Enterprise Crude Oil, LLC 4600 W. Hwy 80									О	
		Midland, TX 79706								1334		
10111		Enterprise Field Service								1000		
151618		PO Box 4503									G	
		Houston, TX 77210										
		_	1	-/-	_ /	1						
		/	17	5	IM	4600	u	ABC	E			
								,				
			G.	10	TA	/ -	7	1.	1			
			1-1	1	NE	9	21	31	117	7		
							-	, , ,	,			
IV. Well					11 mm	24		16 m a			16 mars 2.66	
²¹ Spud Dat 09/09/16	ie	²² Ready 03/14			²³ TD 20650'	24 PBTD 20615'		²⁵ Perfora 10950' - 2			²⁶ DHC, MC	
	lo Sizo	1					nth S		0002	30 Spok	s Cement	
²⁷ Hole Size			²⁸ Casing & Tubing Size			²⁹ Depth Set						
17 1/4"			13 %"			9221			850			
10.1/11			9 %"			400.41				1050		
12 1/4"					4804'			1050				
8 ¾"			7" 4 ½"			11120'			850 500			
¥7 ¥¥7-11 7	Fact D											
V. Well 7		ata ³² Gas Deli	vory Date	33 -	Test Date	³⁴ Test	Longt	h 35 T	bg. Press	1170	³⁶ Csg. Pressure	
Date New V	Oil	Gas Den	rety Date		l'est Date	1 CSL	Lengt		og. Fress	ine	Csg. Pressure	
	_	***		-		40						
37 Choke Siz	ze	³⁶ Oil ³		Water		Gas				41 Test Method		
					Division have			OIL CONSER	VATION	DIVISIO	N	
een complied					e is true and				_			
implete to the gnature:	best of	my knowie	ige and bei	iei.		Approved by:		1				
	4.	X	ath	00) [approved by.		12	en	-		
inted name:			7	-		Title:	/	//	/	Pote	olana t	
ackie Lathan						Fetroleum Engin						
itle: egulatory					ľ	Approval Date	:	23/1	61	17		
mail Address	1:							111	41	/		
than@mewbo												
Date:			hone: 75-393-590									
	16/17	1.00										