

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5629
7. Lease Name or Unit Agreement Name Kris BMQ State Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Eight Mile Draw; Morrow, NW

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other P&A

2. Name of Operator
EOG Y Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
 Unit Letter D : 1300 feet from the North line and 990 feet from the West line
 Section 28 Township 11S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4188'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK F
 TEMPORARILY ABANDON C
 PULL OR ALTER CASING M
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

INT TO PA
P&A NR fm x
P&A R _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/24/17 - ND wellhead and bled down tubing. Pumped 30 bbls fresh water down tubing. NU BOP.
 2/27/17 - RIH with GR/JB to 11,874'. Set a 5-1/2" CIBP at 11,874'.
 2/28/17 - Tagged CIBP. Loaded hole with 65 bbls brine. Tested to 500 psi.
 3/1/17 - Spotted 25 sx Class "H" cement from 11,847'-11,648' calc TOC. Spotted 25 sx Class "H" cement from 9234'-9008' calc TOC. Spotted 25 sx Class "H" cement from 7858'-7632' calc TOC.
 3/2/17 - Spotted 25 sx Class "C" cement from 5599'-5346' calc TOC. Spotted 30 sx Class "C" cement from 4289'-3986' calc TOC. WOC. Tagged TOC 4016'. Spotted 30 sx Class "C" cement from 2063'-1760' calc TOC. Spotted 50 sx Class "C" cement from 458' up to surface inside 5-1/2" casing. Topped off 5-1/2" casing with cement.
 3/8/17 - Dug up cellar and cut off wellhead. Installed dry hole marker and covered cell. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 03-01-2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE March 10, 2017

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168

APPROVED BY: Mark Litchman TITLE P.E.S. DATE 03/16/2017
 Conditions of Approval (if any):