Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM14331

## NMNM14331 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.
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	TO TELL S. CAMA . NO. 1/ NO.	
SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well     Oil Well	8. Well Name and No. BILBERY 29 FEDERAL COM 1	
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY / E-Mail: jlathan@mewbourne.com	9. API Well No. 30-025-27779	
3a. Address PO BOX 5270 HOBBS, NM 88241  3b. Phone No. (include area code) Ph: 575-393-5905	10. Field and Pool or Exploratory Area BILBREY; MORROW (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Parish, State	
Sec 29 T21S R32E Mer NMP NESW 1980FSL 1980FWL	LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent ☐ Acidize ☐ Deepen ☐ Produc	ction (Start/Resume)	
☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclar	nation	
☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recon	nplete 🛮 Other	
☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Tempo	orarily Abandon Successor of Operato	
☐ Convert to Injection ☐ Plug Back ☐ Water	Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substract olocations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Mewbourne Oil Company took over operations from Conoco Phillips Company on the above captioned well 01/05/2017.  As new operator Mewbourne Oil Company accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.  Bond on file: NM1693 nationwide & NMB000919  Bond on file: 22015694 nationwide & 022041703 Statewide  SEE ATTACHED FOR CONDITIONS OF APPROVAL  14. Thereby certify that the foregoing is true and correct.		
Electronic Submission #362999 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/24/2017 ()  Name (Printed/Typed) JACKIE LATHAN Title AUTHORIZED REPRESENTATIVE		
Name (17 meas 1) persy by Orionic Entitled	THESENTATIVE ///	
Signature (Electronic Submission) Date 01/05/2017	POVED	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By  Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	TAND MANAGENT NO.	

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Mewbourne Oil Company March 7, 2017 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 030717