

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC032650B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SOUTH JUSTIS UNIT F 20

9. API Well No.  
30-025-22742

10. Field and Pool or Exploratory Area  
JUSTIS

11. County or Parish, State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
LEGACY RESERVES OPERATING LP  
Contact: JOHN SAENZ  
E-Mail: jsaenz@legacyp.com

3a. Address  
PO BOX 10848  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T25S R37E SENW 1795FNL 1795FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

03/10/2017 Ran MIT, pressure casing to 550#. Witnessed by Kerry Fortner-NMOCD. Chart and wellbore diagram attached, well is now TA'd.

**SUBJECT TO BLM APPROVAL**  
**Accepted for Record Only**

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #369790 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs

Name (Printed/Typed) JOHN SAENZ Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 03/14/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

*msb/ocd*  
*3/21/2017* *RRDMS-CHART-✓*

HOBBS OGD  
RECEIVED  
MAR 17 2017



# WELLBORE SCHEMATIC

## South Justis Unit F #20

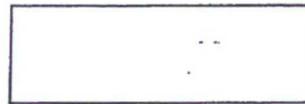
(Getty Oil Co- Justis McKee Unit #128 &  
A.B.Coates C #28)

1795' FNL & 1795' FWL (F)  
Sec 24, T-25S, R-37E, Lea Co., NM  
API 30-025-22742  
KB-3090', GL-3078', 12'KB  
Spudded 09/25/68  
Completed 12/05/68

17-1/2" Hole.  
13-3/8" 48# H-40 casing @ 529'.  
Set w/ 525 sxs cmt. Circ.

11" Hole.  
8-5/8" 32# J-55 casing @ 3349'.  
Set w/ 2010 sxs cmt. Circ.

TOC @ 3200' by TS



Fish - 4995' - 5906'  
- 911' long fish (tbg,SN,TAC,PN,MA)

Blinebry Perfs 5002' - 6021'

4920'-CIBP w/ 60' cmt

Blinebry Perfs 4970' - 4992'

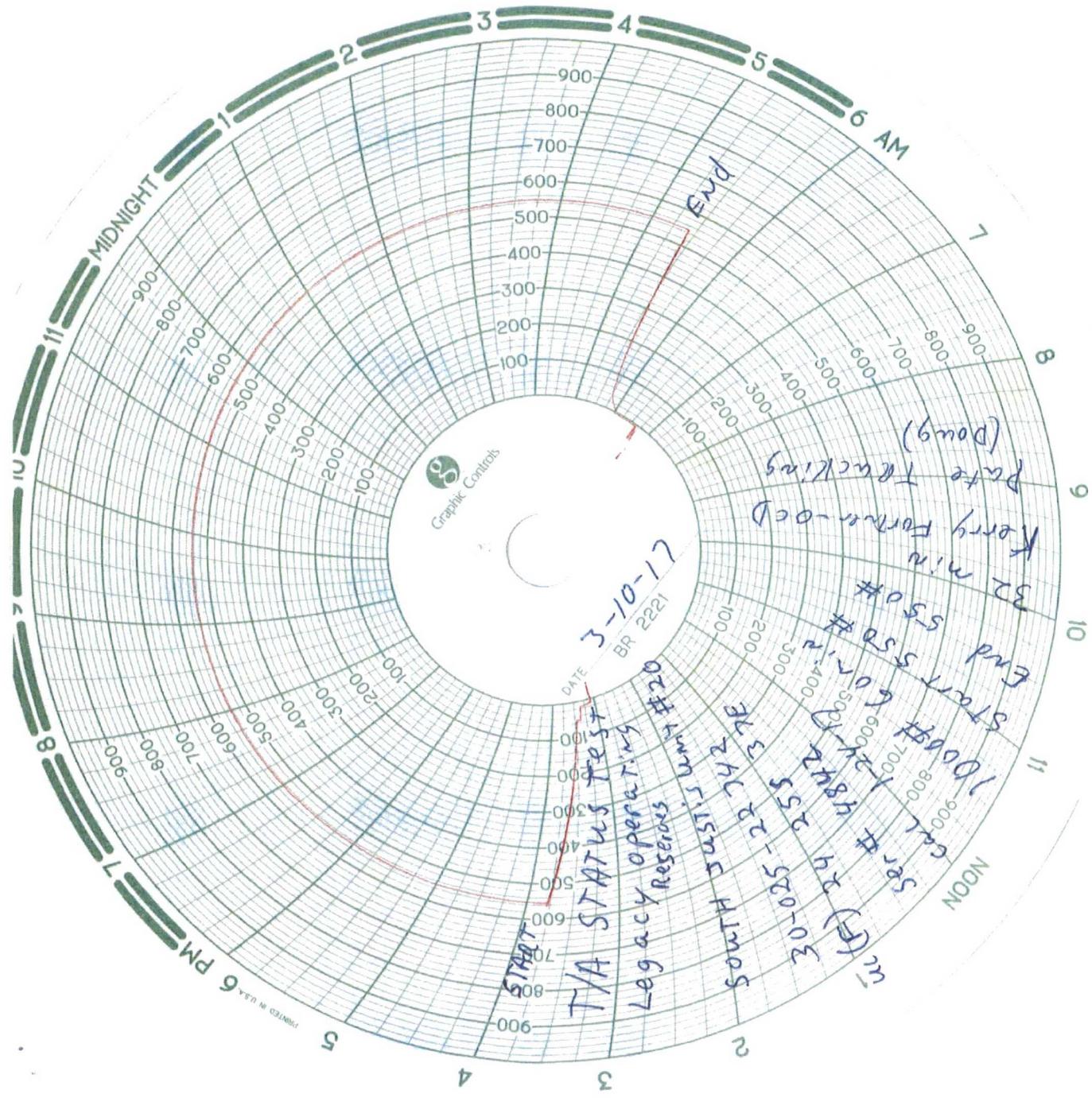
Blinebry Perfs 5361' - 5564'

CIBP @ 7730' w/10' cmt

McKee Perfs @ 7753' to 7880'

PBD @ 7900'

7-7/8" hole.  
5-1/2" 15.5,17# J-55 csg @ 7911'.



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